

FLAWSIC500

Ultrasonic Gas Flow Meter with Optional Volume Conversion



Installation
Operation
Maintenance



Document information

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Glossary

AC	Alternating Current
Al	Aluminium
ATEX	ATEX: Atmosphères Explosifs: Abbreviation for European standards that govern safety in potentially explosive atmospheres
CSA	Canadian Standards Association (www.csa.ca)
DC	Direct Current
HF	High frequency, e. g. HF pulses
IEC	International Electrotechnical Commission
IECEX	IEC system for certification in accordance with standards for devices for use in potentially explosive atmospheres
IP_{xy}	Ingress Protection: Degree of protection of a device in accordance with IEC/DIN EN 60529; x specifies the protection against contact and impurities, y protection against moisture.
LF	Low frequency, e. g. LF pulses
NAMUR	Abbreviation for “Normen-Arbeitsgemeinschaft für Mess- und Regeltechnik in der chemischen Industrie”, now “Interessengemeinschaft Automatisierungstechnik der Prozessindustrie” (www.namur.de)
pTZ	Volume conversion as a function of the pressure, the temperature and with consideration of the compression factor
TZ	Volume conversion as function of the temperature and a fixed pressure value and with consideration of the compression factor

Warning symbols



IMMEDIATE HAZARD
of severe injuries or death



Hazard (general)



Hazard by electrical voltage



Hazard in potentially explosive atmospheres



Hazard by explosive substances/mixtures



Hazard by unhealthy substances



Hazard by toxic substances

Warning levels / signal words

DANGER

Risk or hazardous situation which *will* result in severe personal injury or death.

WARNING

Risk or hazardous situation which *could* result in severe personal injury or death.

CAUTION

Hazard or unsafe practice which *could* result in less severe or minor injuries.

NOTICE

Hazards which *could* result in property damage

Information symbols



Information on product characteristics related to protection against explosions (general)



Information on product characteristics related to Explosion Protection Regulation (ATEX)



Information on product characteristics related to explosion protection in accordance with the IECEx scheme.



Important technical information for this product



Important information on electric or electronic functions



Nice to know



Supplementary information



Link referring to information at another place

1	Important information	9
1.1	Main hazards	10
1.2	About this document	10
1.3	Intended use	11
1.3.1	Purpose of the device	11
1.3.2	Product identification	11
1.3.3	Operation in potentially explosive atmospheres	12
1.3.4	Combustible gas	12
1.3.5	Restrictions of use	12
1.3.6	Cleaning	13
1.4	Responsibility of user	13
1.5	Additional documentation/information	14
2	Product description	15
2.1	Measuring principle	16
2.1.1	Gas flow meter	16
2.1.2	Volume conversion (optional)	16
2.2	System components	17
2.2.1	Adapter	17
2.2.2	Gas flow meter	18
2.2.3	Meter sizes	18
2.3	FLOWgate™ operating software	19
2.3.1	Overview	19
2.3.2	System requirements	20
2.3.3	Access rights	20
2.4	Interfaces	21
2.4.1	Pulse and status outputs	21
2.4.2	Encoder totalizer	21
2.4.3	Serial data interface	21
2.4.4	Optical data interface	22
2.5	Totalizers	22
2.5.1	Device status and totalizers used	22
2.5.2	Reverse flow	22
2.6	Data processing in	23
2.6.1	Logbooks	23
2.6.2	Archives	23
2.7	Device option: Volume conversion	24
2.7.1	Volume conversion	24
2.7.2	Integrated pressure and temperature transmitters	25
2.7.3	External pressure and temperature transmitters	25
2.8	Parameter protection	27
2.8.1	Parameter locking switch	27
2.8.2	Metrology logbook	27
2.9	Sealing	29
2.10	PowerIn Technology™	31

3	Installation	33
3.1	Hazards during installation	34
3.2	General information	34
3.2.1	Delivery	34
3.2.2	Transport	35
3.3	Mechanical installation	35
3.3.1	Preparations	35
3.3.2	Choosing flanges, gaskets and other components	36
3.3.3	Fitting in the pipeline	38
3.4	Electrical installation	41
3.4.1	Requirements for use in potentially explosive atmospheres	41
3.4.2	Criteria for electrical connection	43
3.4.3	Opening and closing the electronics cover	43
3.4.4	Rotating the control unit	44
3.4.5	Electrical connections	45
3.4.6	Pin assignment of plug-in connectors	46
3.4.7	DO configuration switch (Open Collector - Namur)	48
3.4.8	Cable specifications	49
3.4.9	Operation with external power supply	50
3.4.10	Battery operation	51
3.5	Installing the external pressure and temperature transmitters	52
3.5.1	Fitting the plug-in connector cover	52
3.5.2	Installing the pressure transmitter	54
3.5.3	Installing the temperature transmitter	58
3.6	Fitting a display protector (option)	58
4	Commissioning	61
4.1	General information	62
4.2	Commissioning on the display	62
4.2.1	Commissioning sequence	62
4.2.2	Setting the date and time	63
4.2.3	Configuring volume conversion (device option)	63
4.2.4	Checking the device status	64
4.3	Commissioning with the FLOWgate™ operating software	65
4.3.1	Connect to the device	65
4.3.2	Field setup wizard	66
4.3.3	Activate and configure the daylight saving time	70
4.3.4	Configure the power management	71
4.3.5	Function check after commissioning	72

5	Operation	73
5.1	Control unit	74
5.2	Operating using the display	74
5.2.1	Display in the symbol bar	75
5.2.2	Battery fill level display	75
5.2.3	Main screen (without device option volume conversion)	76
5.2.4	Main display (with device option volume conversion)	78
5.2.5	Configuration of main display	82
5.2.6	FLAWSIC500 menu	83
5.2.7	Changing the user level	88
5.2.8	Setting the language	88
5.2.9	Changing the device mode	88
5.2.10	Changing parameters	89
5.2.11	Resetting the error volume	89
5.2.12	Resetting the event summary	89
5.2.13	Confirming battery replacement	90
5.2.14	Checking the external power supply	90
5.2.15	Testing the display	90
6	Clearing malfunctions	91
6.1	Contacting Customer Service	92
6.2	Status messages	92
6.3	Additional messages in the Event logbook	94
6.4	Starting a diagnostic session	95
7	Maintenance and meter exchange	97
7.1	Information on handling lithium batteries	98
7.1.1	Information on storage and transport	99
7.1.2	Disposal information	99
7.2	Maintenance when using external power supply	100
7.2.1	Service life of backup battery	100
7.2.2	Changing the backup battery	100
7.3	Maintenance when using battery power supply	101
7.3.1	Service life of battery packs	101
7.3.2	Changing the battery packs	101

7.4	Meter exchange	103
7.4.1	Prerequisites for meter exchange	103
7.4.2	Hazards during meter exchange	103
7.4.3	Sequence of meter exchange	103
7.4.4	Required tools and auxiliary material	104
7.4.5	Overview	105
7.4.6	Backup of user-specific configuration of installed gas flow meter	106
7.4.7	Disconnecting electrical connections	107
7.4.8	Removing the installed gas flow meter	108
7.4.9	Installing the replacement gas flow meter	112
7.4.10	Perform a leak tightness check	114
7.4.11	Loading the parameter backup	117
7.4.12	Checking the function of the new gas flow meter	121
7.4.13	Securing metrologically	121
7.5	Function check of a pressure or temperature transmitter	122
7.6	Exchanging an external pressure or temperature transmitter	122
7.6.1	Exchanging the pressure transmitter	122
7.6.2	Exchanging the temperature transmitter	123
8	Accessories and spare parts	125
8.1	Accessories	126
8.1.1	Gas flow meter accessories	126
8.1.2	Volume conversion (device option) accessories	127
8.1.3	Transport accessories	127
8.2	Spare parts	128
8.2.1	Gas flow meter spare parts	128
8.2.2	Volume conversion (device option) spare parts	128
9	Annex	129
9.1	Conformities and Technical Data	130
9.1.1	CE certificate	130
9.1.2	Standards compatibility	130
9.1.3	Technical Data	131
9.1.4	Flow rates	133
9.1.5	Overload protection	133
9.2	Type code	134
9.3	Type plates	136
9.3.1	Metrology and electronics type plates	136
9.3.2	Type plate, Pressure Equipment Directive	138
9.4	Dimensional drawings	139
9.5	Internal terminal assignment	140
9.6	Installation examples	141
9.7	Connection diagrams for operation of the FLOWSIC500 in accordance with CSA ..	144
9.8	Connection diagrams for operation of the FLOWSIC500 in accordance with ATEX/IECEx	151

FLWSIC500

1 Important information

Main hazards
About this document
Intended use
Responsibility of user
Additional documentation/information

1.3 **Intended use**

1.3.1 **Purpose of the device**

The FLOWSIC500 serves for measuring the gas volume, volume flow rate and gas velocity of natural gas in pipelines.

The FLOWSIC500 with optional volume conversion serves for measuring the gas volume and converting the gas volume measured to base conditions as well as registering data on meter levels, maximums and other data.

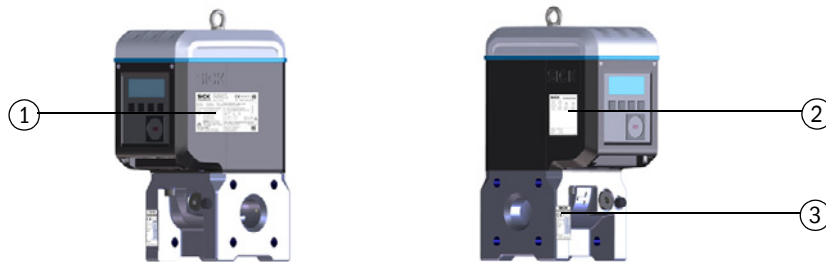
1.3.2 **Product identification**

Product name:	FLOWSIC500
Manufacturer:	SICK Engineering GmbH Bergener Ring 27 01458 Ottendorf-Okrilla Germany

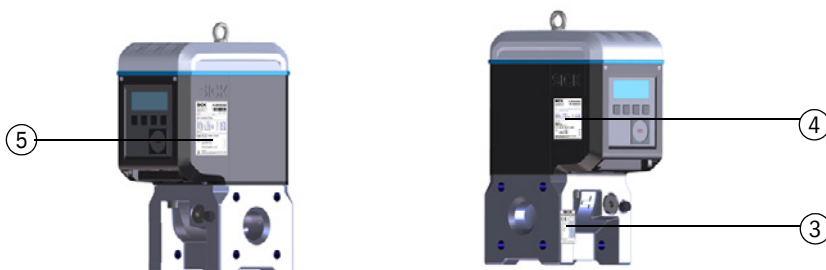
The type plates for metrological and electrical parameters are located on the gas flow meter. The type plate for the Pressure Equipment Directive is located on the adapter. Type plate examples, see → p. 136, §9.3.

Fig. 2 Location of type plates

Marking according to ATEX/IECEx



Marking according to CSA



- 1 Type plate, metrological and electrical parameters (metrology and electronics)
- 2 Pin assignment of plug-in connectors
- 3 Type plate, Pressure Equipment Directive
- 4 Type plate, electrical parameters (electronics)
- 5 Type plate, metrological parameters (metrology)

1.3.3 Operation in potentially explosive atmospheres



The FLOWSIC500 is suitable for use in potentially explosive atmospheres:
 ATEX: II 2G Ex ia [ia] IIB T4 Gb, II 2G Ex ia [ia] IIC T4 Gb, II 2G Ex op is IIC T4 Gb
 IECEx: Ex ia [ia] IIB T4 Gb, Ex ia [ia] IIC T4 Gb, Ex op is IIC T4 Gb
 US/C: Class I Division 1, Groups C, D T4, Ex/AEx ia IIB T4 Ga



Further information on potentially explosive atmospheres → p. 41, §3.4.1.

1.3.4 Combustible gas

- ▶ The FLOWSIC500 is suitable for measuring combustible and occasionally ignitable gases corresponding to zones 1 and 2.

1.3.5 Restrictions of use

- ▶ Refer to the type plate for the configuration of your FLOWSIC500.
- ▶ Check the FLOWSIC500 is suitably equipped for your application (e.g., gas conditions).



WARNING: Hazard through material fatigue

The FLOWSIC500 has been designed for use under mainly static loads.

- ▶ Maximum allowed gradient of static pressure: 3 bar/s (45 psi/sec)
 The number of complete pressure application and release processes should be kept low during operation.
- ▶ Replace the device when 500 cycles have been reached.



NOTICE:

The FLOWSIC500 is designed for measuring clean and dry natural gas.

- ▶ The operating company should install a suitable filter or cone screen ahead of the gas flow meter when the gas is contaminated.



NOTICE:

- The FLOWSIC500 is suitable for use in pressurized lines within the parameters specified in the device. The device conforms to Pressure Device Equipment 2014/68/EC.
- It is the user's responsibility to ensure the maximum values specified for pressure and temperature on the type plate are not exceeded during operation.

1.3.6

Cleaning



WARNING: Ignition hazard through electrostatic charges

In certain extreme conditions in gas group IIC, unprotected plastic parts and non-grounded enclosure metal parts can reach an ignitable measure of electrostatic charges.

- ▶ Take precautionary measures to prevent electrostatic charges, localize, e.g. the components where a charge generating mechanism could occur (e.g. due to dust deposits caused by wind) and clean these with a damp cloth.



NOTICE: Cleaning information

- ▶ Only clean the FLOWSIC500 with a damp cloth.
- ▶ Do not use solvents for cleaning.
- ▶ Only use materials for cleaning which do not damage the surface of the FLOWSIC500.

1.4

Responsibility of user

- ▶ Only put the FLOWSIC500 into operation after reading the Operating Instructions.
- ▶ Observe all safety information.
- ▶ If anything is not clear: Please contact the SICK Customer Service.

Designated users

The FLOWSIC500 may only be operated by skilled technicians who, based on their technical training and knowledge as well as knowledge of the relevant regulations, can assess the tasks given and recognize the hazards involved.



NOTICE:

Skilled persons are persons in accordance with DIN VDE 0105 or IEC 364, or directly comparable standards.

These persons must have exact knowledge on hazards arising from operation, e.g. through hot, toxic, explosive gases or gases under pressure, gas-liquid mixtures or other media as well as adequate knowledge of the measuring system gained through training.



Correct use

- ▶ Only use the FLOWSIC500 as described in these Operating Instructions (→ p. 11, § 1.3.1). The manufacturer bears no responsibility for any other use.
- ▶ Do not carry out any work or repairs on the FLOWSIC500 not described in this manual.
- ▶ Do not remove, add or change any components in or on the FLOWSIC500 unless such changes are officially allowed and specified by the manufacturer.

Otherwise

- Any warranty by the manufacturer becomes void
- The FLOWSIC500 can become dangerous
- The approval for use in potentially explosive atmospheres is no longer valid
- The approval for use in lines pressurized above 0.5 bar (7.25 psi) bar is no longer valid.

Danger identification on device

	<p>WARNING: Danger identification on device</p> <p>The following symbol draws attention to important dangers directly on the device:</p> <p style="text-align: center;">  </p> <p>▶ Consult the Operating Instructions in all cases where the symbol is attached to the device or shown on the display.</p>
---	---

Special local conditions

- ▶ Follow all local laws, regulations and company-internal operating directives applicable at the installation location.

Retention of documents

These Operating Instructions must be

- ▶ Kept available for reference
- ▶ Passed on to new owners.

1.5

Additional documentation/information

Some parameter settings, device components and characteristics depend on the individual device configuration. This individual device configuration is described in the device documentation delivered with the device:

- Conformity Declaration
- Material certificate
- Inspection certificate
 - Device configuration sheet
 - Encoder test protocol (optional)
 - Low pressure calibration test protocol (optional)
 - Labels according to Pressure Equipment Directive 2014/68/EC, Annex 1 Part 3.3
- Printed Parameter report
- Product CD:
 - Operating Instructions
 - FLOWgate™ operating software
 - FLOWgate™ Software Manual
 - Certificates
 - Instructions/information for parts
 - Calibration instructions
 - Modbus specification

FLWSIC500

2 Product description

Measuring principle

System components

FLOWgate™ operating software

Interfaces

Totalizers

Data processing in

Device option: Volume conversion

Parameter protection

Sealing

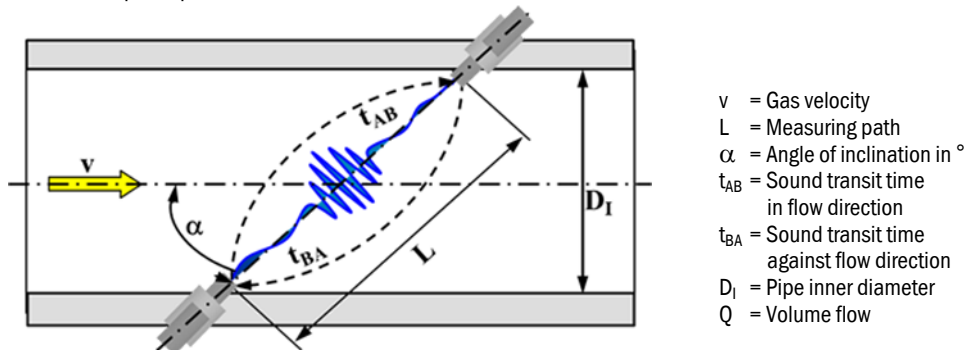
PowerIn Technology™

2.1 Measuring principle

2.1.1 Gas flow meter

The FLOWSIC500 works according to the principle of ultrasonic transit time difference measurement.

Fig. 3 Functional principle



Measured signal transit times t_{AB} and t_{BA} are defined by the current sound and gas velocity. Gas velocity v is determined from the difference between the signal transit times. Therefore changes in the sound velocity caused by pressure or temperature fluctuations do not affect the calculated gas velocity with this measurement method.

The FLOWSIC500 calculates the volume flow rate internally from the gas velocity and the diameter of the measuring section of the gas flow meter.

$$Q = \frac{\pi D_I^2}{4} \cdot \frac{L}{2 \cos \alpha} \cdot \frac{t_{BA} - t_{AB}}{t_{AB} \cdot t_{BA}}$$

2.1.2 Volume conversion (optional)

The integrated volume conversion converts the measured gas volume from measurement conditions to base conditions.

Calculation according to EN 12405:

$$V_b = C \cdot V_m$$

V_b = Volume at base conditions
 C = Conversion factor
 V_m = Volume at measurement conditions

$$C = \frac{p}{p_b} \cdot \frac{T_b}{T} \cdot \frac{Z_b}{Z}$$

p = Gas pressure at measurement conditions
 p_b = Pressure at base conditions
 T = Gas temperature at measurement conditions
 T_b = Temperature at base conditions
 Z_b = Compression factor at base conditions
 Z = Compression factor at measurement conditions

The measurement conditions are either determined with pressure and temperature transmitters or entered as fixed value.



The following short forms are used in this document for better readability:

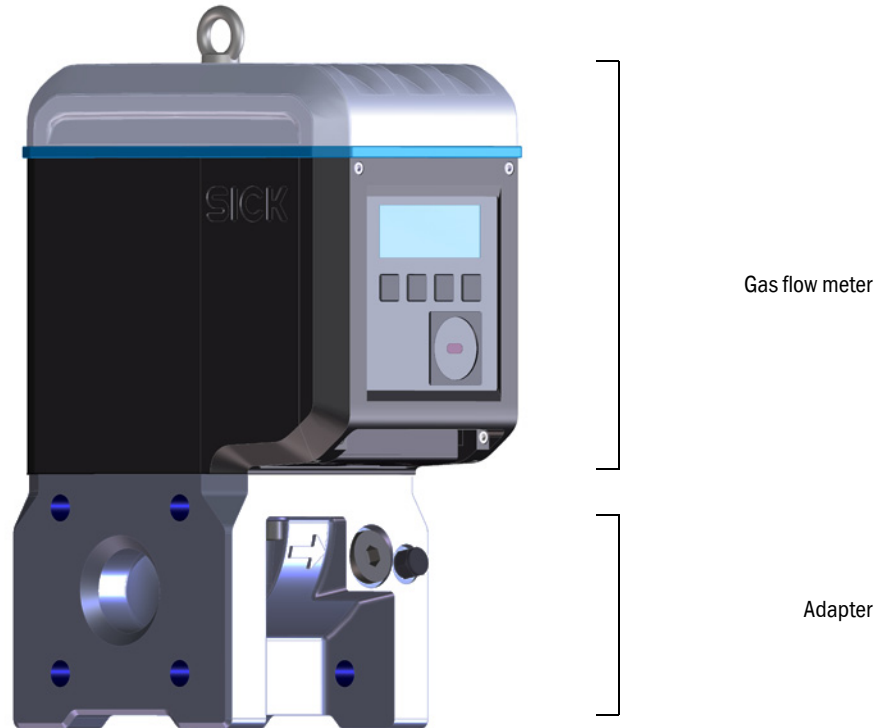
- Volume at base conditions = base volume
- Volume at flowing conditions = measurement volume

2.2 System components

The FLOWSIC500 measuring system comprises:

- FLOWSIC500 gas flow meter,
- Adapter for installation in pipeline and
- Optional p&T transmitters for the volume conversion device option.

Fig. 4 FLOWSIC500 components



2.2.1 Adapter

The meter body is available in various flange standards and fitting lengths to connect the gas flow meter to the system pipeline.

Depending on the version, the adapter is designed for assembly on line flanges PN16 in accordance with DIN EN1092-1, CL150 in accordance with ASME B16.5, or 1.6MPa in accordance with GOST 12815-80.



Fitting lengths available: → p. 139, §9.4.

2.2.2 Gas flow meter

An internal flow conditioner rectifies the gas flow in the gas flow meter so that flow profile disturbances caused by pipe bends in the inlet or outlet sections or components projecting into the pipe (e.g., a thermowell) have no influence on measuring results.

The gas flow meter can be exchanged without taking the adapter out of the pipeline.

The gas flow meter is fitted with:

- Control unit
- Optical and electrical interfaces
- Measuring cell with ultrasonic transducers
- Electronics.

The product variant with volume conversion and integrated pressure and temperature transmitters also has the calibrated pressure transmitter and calibrated temperature transmitter fitted in the gas flow meter.

2.2.3 Meter sizes

Available meter sizes → p. 139, §9.4.

2.3 FLOWgate™ operating software

The FLOWgate™ operating software allows user-friendly access to all measured values of the device.



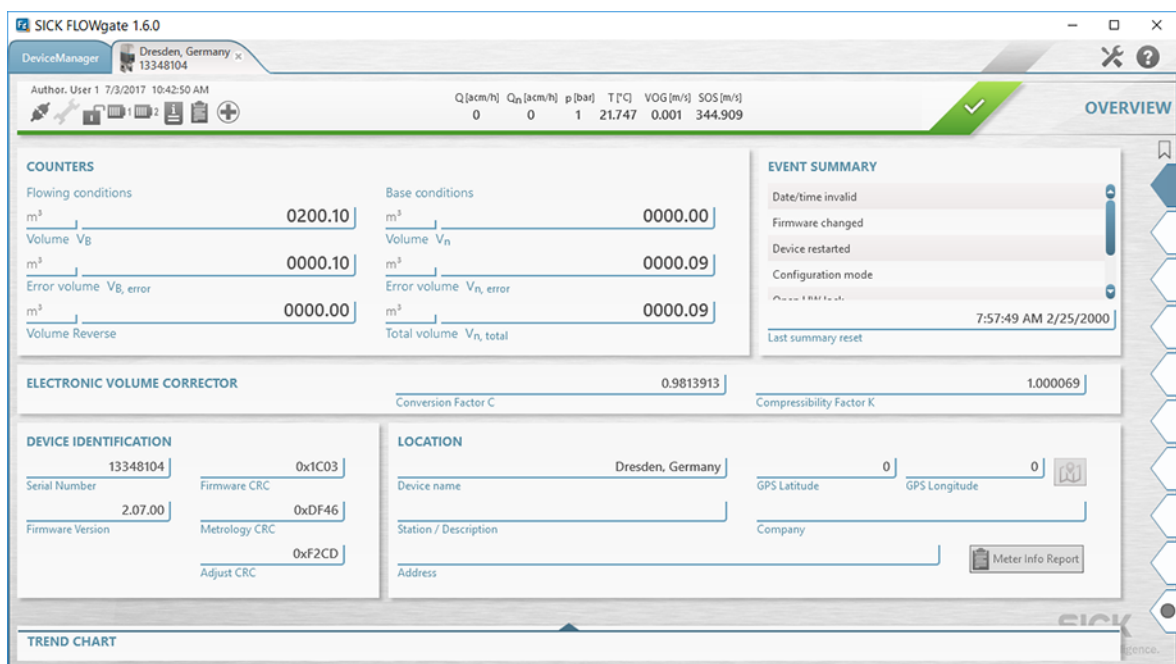
For FLOWgate™ operating software, see “Software Manual FLOWgate™”. The Software Manual is on the delivered Product CD. The Software Manual is also available using the Help function of the FLOWgate™ operating software.

2.3.1 Overview

Software functions

- Measured values overview
- Field setup wizard
- Parameter modification
- Logbook and archive management
- Calibration
- Diagnostics data
- Service actions
- Session browser

Fig. 5 Software platform FLOWgate™ – FLOWSIC500 “Overview”



2.3.2 System requirements

- Microsoft Windows XP/7/8/10
- Min. 1 GHz CPU
- Min. 512 MB RAM
- Approx. 100 MB free memory (without .NET framework)
- USB or serial interface
- Recommended minimum screen resolution: 1024 x 768 pixels, optimum screen resolution 1368 x 768 pixels
- Microsoft .NET framework 4.0



If the user is not an administrator, the following entries in the registry must exist or be configured for installation of the system:

- AlwaysInstallElevated = 1
- EnableUserControl = 1

Support: [http://msdn.microsoft.com/en-us/library/aa367561\(v=vs.85\).aspx](http://msdn.microsoft.com/en-us/library/aa367561(v=vs.85).aspx)

2.3.3 Access rights

Device function	Guest	User 3	User 2	User 1	Auth. user 3	Auth. user 2	Auth. user 1
Standard password	-	1111	1111	1111	2222	2222	2222
User can be deactivated	-	x	x	-	x	x	-
Read parameters and measured values	x	x	x	x	x	x	x
Read data archive	-	x	x	x	x	x	x
Change parameters not custody relevant	-	x	x	x	x	x	x
Change custody relevant parameters	-	-	-	-	x	x	x
User management	-	-	-	-	-	-	x
Calibration mode	-	-	-	-	x	x	x
Configuration mode	-	-	-	-	x	x	x
Test digital outputs	-	-	-	-	x	x	x

2.4 Interfaces

The FLOWSIC500 supports various digital and serial interfaces.

The configuration of the interfaces as delivered is described in the delivery documents provided with the respective device.

Table 1 Interface configurations

Type code	I/O: F	I/O: G	I/O: H	I/O: I or J	I/O: K	I/O: L
	LF	HF	Encoder + LF	RS485	Encoder + HF	2 x LF
DO_0	-	HF pulses	Encoder	-	Encoder	-
DO_1	Normal operation: Diagnosis warning, test mode: Test pulses				HF pulses	As for config. F, G, H, I, J
DO_2	LF pulses	-	-	-	-	LF pulses
DO_3	Malfunction	Malfunction	LF pulses	-	Malfunction	LF pulses
Serial	-	-	-	RS485	-	-



- Information on explosion-technical characteristics and rated voltage → p. 41, §3.4.
- Details on standard interface configurations available → p. 46, §3.4.6.

2.4.1 Pulse and status outputs

FLOWSIC500 has 4 digital switching outputs. Digital switching outputs DO_0, DO_2 and DO_3 are electrically isolated according to EN 60947-5-6.

Alternatively, digital switching outputs DO_2 and DO_3 can also be configured as Open Collector.

When used as pulse output, maximum 2 kHz can be output on digital switching output DO_0 and maximum 100 Hz on digital switching outputs DO_2 and DO_3. When used as status output, status information “Validity of measurement” or the result of the self-diagnosis can be represented.

Digital switching output DO_1 is not electrically isolated. In normal mode, the diagnosis warning is output on DO_1, test pulses are output in test mode.

The digital switching outputs are updated synchronously once per second.

2.4.2 Encoder totalizer

Alternatively, NAMUR switching output DO_0 can be configured so that the meter level of totalizer Vm, the meter state and a meter identification are output via asynchronous serial communication. This allows the connection of volume converters with a suitable input for encoder totalizers.



NOTICE:

With encoder communication, it must be ensured that the transmitted digit count or meter resolution can be processed by the connected volume converter.

A parameter modification can be carried out on the FLOWSIC500 with the FLOWgate™ operating software when the parameter locking switch is open.

2.4.3 Serial data interface

The serial interface is designed as externally powered RS485 and requires an external intrinsically safe power supply for operation.

2.4.4 Optical data interface

An optical interface according to IEC 62056-21 with serial bit, asynchronous data transmission is located on the front of the FLOWSIC500.

The interface can be used to read out data and parameter settings and to configure the FLOWSIC500.

2.5 Totalizers

2.5.1 Device status and totalizers used

Various volume totalizers are fitted on the FLOWSIC500 depending on the configuration.

Meter V is used in the configuration as gas flow meter. If the gas flow meter has a malfunction, the measured volume is also recorded in the error volume counter errV.

Table 2 Device status and totalizers used

Status	Totalizer	
	V	errV
Operation	●	
Malfunction	●	●

A gas flow meter Vm, a base volume meter Vb and a total volume meter Vbtot are used in the configuration as gas flow meter with integrated volume conversion (device option). If malfunctions occur, the measured values are not recorded in the base volume meter Vb, but the converted volume is recorded in the malfunction volume encoder totalizer errVb.

Table 3 Device status and totalizers used (with device option volume conversion)

Status	Totalizer				
	Vb	errVb	Vbtot	Vm	errVm
Operation	●		●	●	
Malfunction		●	●	●	●

Authorized users (user level "Authorized user") can reset the error volume counters → p. 89, §5.2.11.

2.5.2 Reverse flow

The FLOWSIC500 is designed as unidirectional and has a configurable zero-flow cutoff which is factory set to a value of 1 m³ (35 ft³) as default.

The totalizers are stopped during reverse flow and this volume is counted in a separate buffer totalizer. When normal operation resumes, the buffer totalizer is first computed with the flow rate.

The totalizers are first incremented again after the reverse flow volume has passed through.

During reverse flow, the meter first switches to malfunction when the preconfigured buffer volume has been exceeded. An error message is output on the device.

The zero-flow cutoff (measuring threshold for low flow rate) and the buffer volume (limit value for reverse flow volume) can be adjusted with the FLOWgate™ operating software during commissioning (→ p. 66, §4.3.2.3) or, after commissioning, in the "Warning" area in the "Parameter Modification" menu.

2.6 Data processing in

2.6.1 Logbooks

The FLOWSIC500 stores events and parameter changes in the following logbooks:

- Event logbook

All events with timestamp, user logged on and totalizer reading, max. number of entries: 1000

When the Event logbook is 90% full, the FLOWSIC500 changes to device status “Warning”, warning W-2001 is shown on the display.

When the Event logbook is full, the FLOWSIC500 changes to device status “Malfunction”, error E-3001 is shown on the display (→ p. 92, §6.2, “Status messages”).
- Parameter logbook

All parameter changes with timestamp, user logged on, totalizer reading and old and new parameter value, max. number of entries: 250

The oldest entries are overwritten when the Parameter logbook is full.
- Metrology logbook

All changes to custody relevant parameters (→ p. 27, §2.8.2) with parameter locking switch activated with timestamp, user logged on, totalizer reading and old and new parameter value, max. number of entries: 100

When the Metrology logbook is full, custody relevant parameters can be modified only after the parameter locking switch has been opened. The FLOWSIC500 changes to device status “Warning”, warning W-2002 is shown on the display (→ p. 92, §6.2, “Status messages”).

The data are stored in non-volatile memory. All logbooks can be viewed, stored and reset with the FLOWgate™ operating software. The Event logbook can be viewed after logon as “User” or “Authorized user” on the device.

The following parameters are displayed:

- Event type
- Number of events
- Short description
- Timestamp

2.6.2 Archives

The integrated data registration stores meter levels, maximums and other data in the following archives:

- Measuring period archive

Totalizers and data saved after the measuring period elapses (standard = 60 min.). The measuring period can be adjusted → p. 87, §5.2.6.9.
- Daily archive

Totalizers and data saved at the defined gas hour time (standard = 06:00)
- Monthly archive

Totalizers and data saved at the defined gas day time (standard = 1st day of month)



Explanations on data structure and storage depth are available in Technical Bulletin “Data Registration”).

2.7 Device option: Volume conversion

2.7.1 Volume conversion

The FLOWSIC500 gas flow meter with volume conversion captures the gas volume under measurement conditions and converts it to a volume under base conditions.

Gas volume conversion can run selectively (set at the factory) as PTZ or TZ volume conversion: The configuration as temperature volume conversion uses the default value for measurement pressure for calculations.

Measurement conditions are recorded with the pressure and temperature transmitters or entered as fixed values.

By default, measured values recording and subsequent calculation of the conversion factor are performed every 30 seconds. The update interval can be adjusted → p. 85, §5.2.6.5, "Calculation".

Depending on the configuration, the compressibility factor (K-factor) is determined with one of the following calculation methods or can be entered as a fixed value.

- SGERG88
- AGA 8 Gross method 1
- AGA 8 Gross method 2
- AGA NX-19
- AGA NX-19 mod.
- AGA NX-19 mod. GOST
- GERG91 mod.
- Fixed value

The FLOWSIC500 checks the permissible entry limits of the parameters for the selected calculation method. If one of the entry values is outside the limit values, the FLOWSIC500 switches to malfunction state and uses the fixed value of the compressibility factor for calculation of the basis volume.

An absolute pressure transmitter EDT 23 (optional: relative pressure transmitter EDT 23) and a temperature transmitter EDT 34 measure current measurement conditions and transfer the transmitter type, measured value as well as the transmitter status via a digital interface.

The FLOWSIC500 reads the valid measuring range automatically and, periodically, the current status and measured value.

A transmitter is only activated for measurement when the configured serial number matches the serial number transferred for the transmitter.

If no transmitter is detected or a transmitter is not functioning correctly, the FLOWSIC500 automatically uses the stored default value (= fixed value) of the state variable.

In this case, the FLOWSIC500 switches to malfunction state and, using the default value, stores the volume under base conditions calculated for pressure or temperature in the error volume counter.

If not specified otherwise, the FLOWSIC500 is supplied with the following standard settings:

Standard settings

Unit system	SI	Imperial
T unit	°C	° F
P unit	bar	psi
Symbols according to	EN 12405	API
Calculation method	SGERG88	AGA 8 Gross method 1
Reference conditions for density and heating value	(T1/T2/p2) 25 °C/0 °C/1.01325 bar (a)	(T1/T2/p2) 60 °F/60 °F/14.7300 psi (a)

Table 4

Table 4 Standard settings

Unit system	SI	Imperial
Basic pressure	1.01325 bar (a)	14.7300 psi (a)
Basic temperature	0 °C	60 °F

2.7.2 Integrated pressure and temperature transmitters

The FLOWSIC500 with volume conversion and integrated pressure and temperature transmitters does not have any external components. The internal pressure and temperature transmitters are already fitted and calibrated at the factory. The measuring ports are located in the gas flow meter.

This means the FLOWSIC500 does not require any additional installation of transmitters to determine the measurement conditions and is immediately ready for operation after volume conversion has been configured.

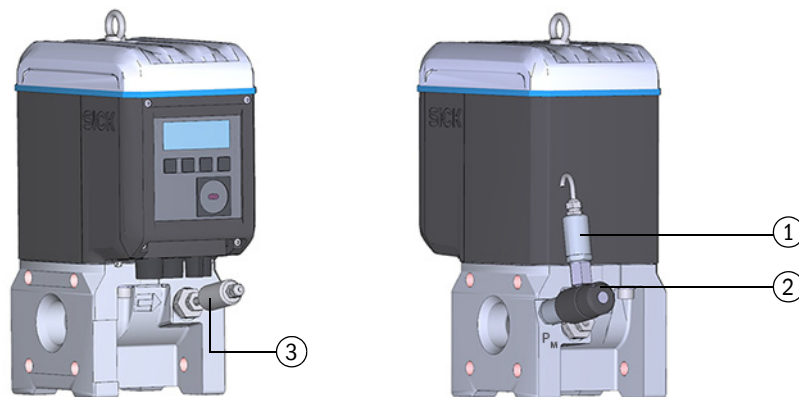
2.7.3 External pressure and temperature transmitters

The FLOWSIC500 with volume conversion and external transmitters is used at measuring ports where a test/calibration of the pressure or temperature transmitter in the system may be required.

It is recommended to install a three-way test valve that separates the pressure transmitter from the measurement pressure and provides a test connection to test the pressure transmitter.

→ Fig. 6 shows a FLOWSIC500 with external transmitters and Kamstrup test valve BDA04 for gas temperatures to -25 °C.

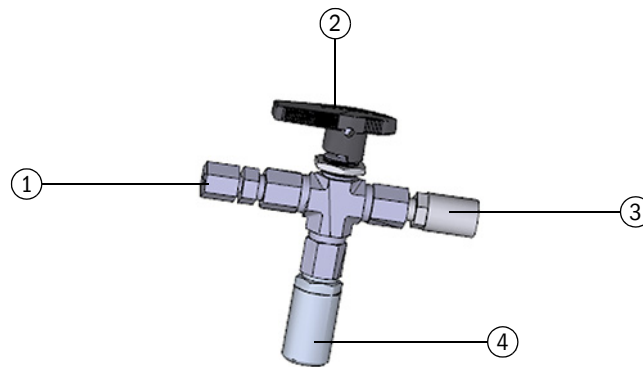
Fig. 6 FLOWSIC500 with external transmitters and Kamstrup test valve BDA04



- 1 Pressure transmitter
- 2 Kamstrup test valve BDA04
- 3 Temperature transmitter

A three-way test valve (→ Fig. 7) that is fitted next to the FLOWSIC500 is used for gas temperatures to -40 °C.

Fig. 7 Three-way test valve with p transmitter and Minimes coupling



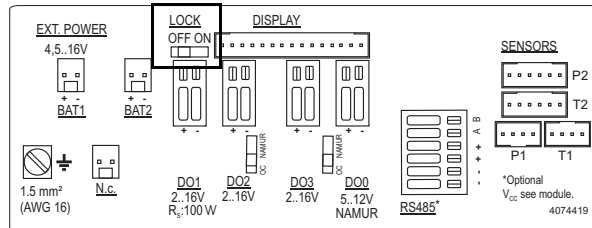
- 1 Pipe screw fitting 1/4" NPT on pipe D06
or pipe screw fitting 1/4" NPT on pipe 1/4"
- 2 Hand lever
- 3 Test connection (Minimes coupling)
- 4 Pressure transmitter, connection thread G 1/4"

2.8 Parameter protection

2.8.1 Parameter locking switch

A parameter locking switch is located on the circuit board to secure the custody relevant parameters. This covers all values that influence volume metering and volume conversion.

Fig. 8 Parameter locking switch on the circuit board



The parameter locking switch is secured by the terminal compartment cover and a seal.

2.8.2 Metrology logbook

Selected custody relevant parameters can be modified when the parameter locking switch is closed and after logging in as authorized user.

An entry in the metrology logbook is generated to ensure the traceability of these parameter changes. The entry contains the timestamp, old and new value, meter level V (for gas flow meters) or Vb (for gas flow meters with device option volume conversion) and the logged on user.

The Metrology logbook can have a maximum of 100 entries. The FLOWSIC500 switches to status “Warning” when the Metrology logbook is full.

The Metrology logbook can be cleared when the parameter locking switch is open. Parameter changes to the following parameters are entered in the Metrology logbook as long as entries are possible.

Table 5 Custody relevant parameters - gas flow meter

Parameter	Description
Max. reverse flow volume	Buffer volume for reverse flow
Symbols for measured value displays	Symbols used on the display (formula symbols)

Table 6 Custody relevant parameters - gas flow meter with volume conversion

Parameter	Description
Max. reverse flow volume	Buffer volume for reverse flow
Symbols for measured value displays	Symbols used on the display (formula symbols)
Flow rate - lower warning limit	Lower warning limit for the flow rate which can be set by the customer
Flow rate - upper warning limit	Upper warning limit for the flow rate which can be set by the customer
Calculation method	Calculation method for the compressibility factor
Calculation interval	Cycle time for updating measured values (pressure, temperature) and calculation of the compressibility factor
Basic pressure	Basic pressure
Basic temperature	Basic temperature
Reference conditions	Reference conditions for density and heating value
Atmospheric pressure	Ambient pressure
K-factor (fixed)	Figure for method "Fixed value" when the calculation of the K-factor is incorrect.
CO ₂	CO ₂ proportion in gas
H ₂	H ₂ proportion in gas
N ₂	N ₂ proportion in gas
Relative density	Relation between gas density and air density under reference conditions
Reference density	Gas reference density under reference conditions
Heating value	Gas heating (under reference conditions)
Heating value unit	Heating value unit
p Default value	Fixed value of measurement pressure
p Unit	Unit for pressure values, used for entry and display
p Lower alarm limit	Lower warning limit for the pressure which can be set by the customer
p Upper alarm limit	Upper warning limit for the pressure which can be set by the customer
p Unit	Unit for pressure values
T Default value	Fixed value of measurement temperature
T Unit	Unit for temperature values, used for entry and display
T Lower alarm limit	Lower warning limit for the temperature which can be set by the customer
T Upper alarm limit	Upper warning limit for the temperature which can be set by the customer
T Unit	Unit for temperature values, used for entry and display
Gas hour	Billing hour for the day archive
Gas day	Billing day for month archive
Measuring period	Period for billing archive

2.9

Sealing

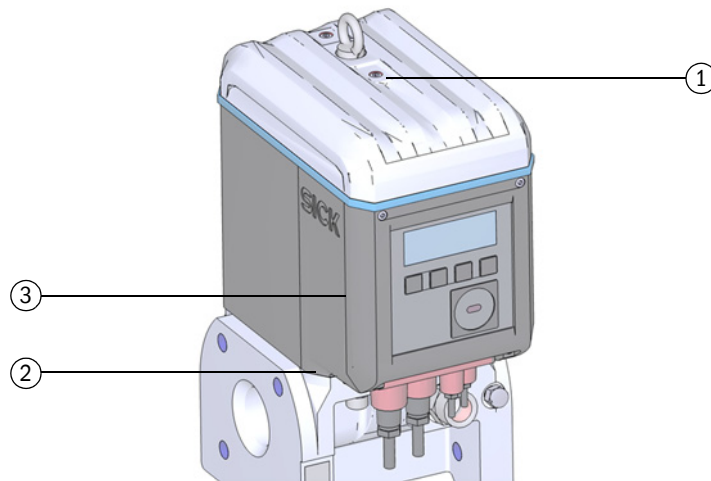
The FLOWSIC500 is secured at the factory with a seal on the cover.

Gas flow meter and adapter can be secured at the joint by a user seal (adhesive label) glued with approximately equal spread on gas flow meter and adapter.

Optionally, the electronics cover can also be protected by the customer after the end of the installation against unauthorized opening.

Fig. 9

Factory seal of the cover on the gas flow meter



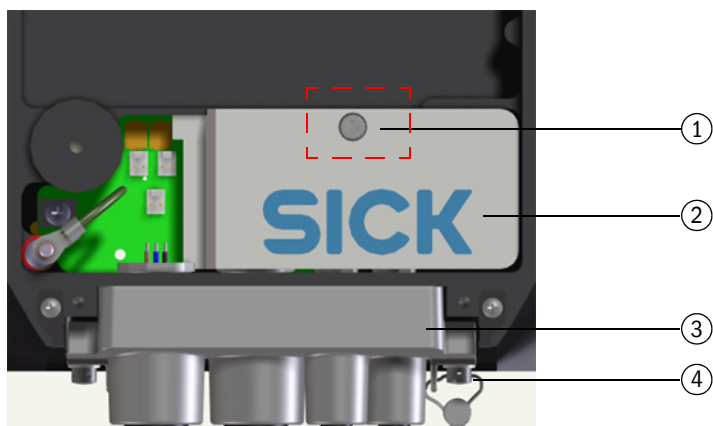
- 1 Seal position
- 2 Possible position of the adapter seal
- 3 Possible position of the electronic cover seal

In addition, the FLOWSIC500 has seal positions on the terminal compartment cover and the plug-in connector cover.

An adhesive label secures the interfaces and the parameter lock by the terminal cover compartment.

During commissioning, the plug-in connector cover must be secured according to national regulations. This can be performed with an adhesive label which is glued with approximately equal spread on the cover and the enclosure or alternatively by using capstan screws and a tensioned sealing wire and a wire seal.

Fig. 10 Seals on the terminal compartment and plug-in connector cover



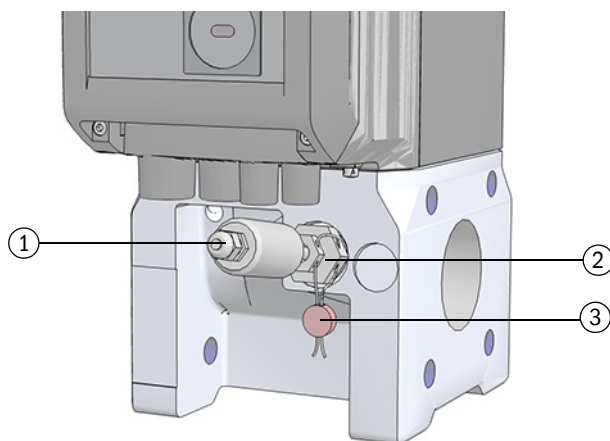
- 1 Seal position
- 2 Terminal compartment cover (securing the terminal compartment)
- 3 Plug-in connector cover
- 4 Capstan screw, wire and wire seal (securing of plug-in connector cover)



NOTICE:

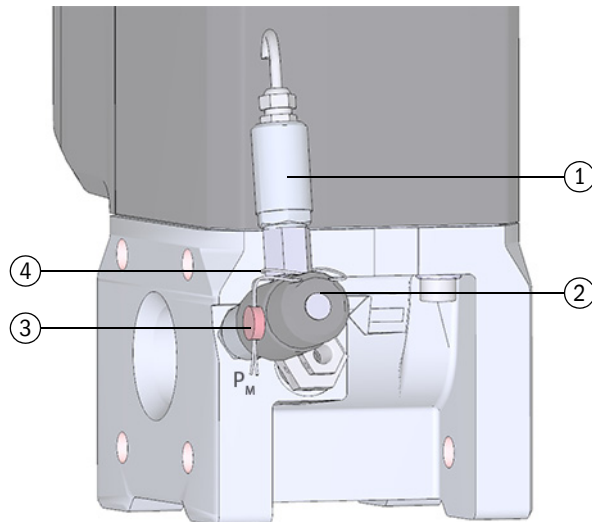
► Secure the terminal compartment cover and the plug-in connector cover with at least one verification seal against unauthorized removal of the cover!

Fig. 11 Seal on the temperature transmitter (example)



- 1 Temperature transmitter
- 2 Locknut
- 3 Wire seal

Fig. 12 Seal on the pressure transmitter (example)



- 1 Pressure transmitter
- 2 Kamstrup test valve BDA04
- 3 Wire seal
- 4 Wire loop

**NOTICE:**

Make sure that the wire loop is placed tight around the pressure transmitter.

2.10

PowerIn Technology™

The FLOWSIC500 is available with two configurations:

- For operation with external intrinsically safe power supply with backup battery (backup duration: Approx. 3 months).
- Self-sufficient power configuration: 2 internal longlife battery packs (typical service life: At least 5 years).

The second battery pack is activated automatically when the first pack is empty and a message displayed (→ p. 74, §5.2).

FLWSIC500

3 Installation

Hazards during installation

General information

Mechanical installation

Electrical installation

Installing the external pressure and temperature transmitters

3.1 Hazards during installation



CAUTION: General risks during installation

- ▶ Observe applicable valid regulations, general standards and guidelines.
- ▶ Observe local safety regulations, operating instructions and special regulations.
- ▶ Observe the safety information in → p. 10, §1.1.
- ▶ Comply with the safety requirements of Pressure Equipment Directive 2014/68/EC or ASME B31.3 when installing pressure devices including connection of various pressure devices.
- ▶ Persons carrying out installation work must be familiar with the directives and standards applicable for pipeline construction and have the corresponding qualifications, e.g. in accordance with DIN EN 1591-4.



WARNING: Hazards through the gas in the system

The following conditions can increase the risk:

- Toxic gas or gas dangerous to health
- Explosive gas
- High gas pressure
- ▶ Only carry out installation, maintenance and repair work when the system is non-pressurized.



WARNING: Hazards during installation work

- ▶ Do not carry out any welding work on lines with meters fitted.
 - ▶ Comply exactly with mandatory and approved methods.
 - ▶ Observe and comply with regulations of the plant operator.
 - ▶ Meticulously check completed work. Ensure leak tightness and strength.
- Otherwise hazards are possible and safe operation is not ensured.

3.2 General information

3.2.1 Delivery

The FLOWSIC500 is delivered preassembled in sturdy packaging.

- ▶ Inspect for transport damage when unpacking the device.
- ▶ Document any damage found and report this to the manufacturer.



NOTICE:

Do not put the FLOWSIC500 into operation if you notice any damage!

- ▶ Check the scope of delivery for completeness.

The standard scope of delivery comprises:

- FLOWSIC500 (gas flow meter and adapter, already fitted),
- Backup battery (if device is configured for external power supply), or
- 2 battery packs (if device is configured for battery operation).

3.2.2 Transport

- ▶ During all transport and storage work, ensure:
 - The FLOWSIC500 is always well secured
 - Measures to prevent mechanical damage have been taken
 - Ambient conditions are within specified limits.

3.3 Mechanical installation



CAUTION: General risks during installation

- ▶ Observe applicable valid regulations, general standards and guidelines.
- ▶ Observe local safety regulations, operating instructions and special regulations.
- ▶ Observe the safety information in → p. 10, § 1.1.
- ▶ Comply with the safety requirements of Pressure Equipment Directive 2014/68/EC or ASME B31.3 when installing pressure devices including connection of various pressure devices.
- ▶ Persons carrying out installation work must be familiar with the directives and standards applicable for pipeline construction and have the corresponding qualifications, e.g. in accordance with DIN EN 1591-4.

The FLOWSIC500 normally does not need straight inlet and outlet sections and can be fitted directly after bends in the pipe.



NOTICE: Installation requirements

- ▶ The following elements must not be present within a distance of 5 DN to the adapter in upstream direction:
 - A valve not always operated fully open,
 - a pressure regulator.
- ▶ The pressure transmitter must be maximum 5 DN behind the gas flow meter. Alternatively, the temperature transmitter in the optional immersion sleeves can be used in the adapter.
- ▶ In concrete application, observe limitations resulting from type approval!

3.3.1 Preparations

- ▶ Select a suitable installation location. Ensure adequate assembly clearances (→ Table 9).
- ▶ The following tools and materials are required to install the FLOWSIC500:
 - Hoisting equipment (lifting capacity according to the weight specifications → p. 139, §9.4)
 - Box wrench with size suitable for flange installation
 - Torque wrench
 - Flange gaskets
 - Lubricant, metal-free or suitable for aluminium, e.g. OKS 235, to prevent thread mountings seizing up.



NOTICE:

Do not use copper paste!

- SW3 Allen key
- Leak detection.

3.3.2 Choosing flanges, gaskets and other components

For flange connections only use pipeline flanges, bolts, nuts and gaskets suitable for the maximum operating pressure, maximum operating temperature as well as ambient and operating conditions (external and internal corrosion).

→ Table 7 contains a list of recommended bolts and → Table 8 contains a list of recommended gaskets.

Table 7 Bolts and tightening torques

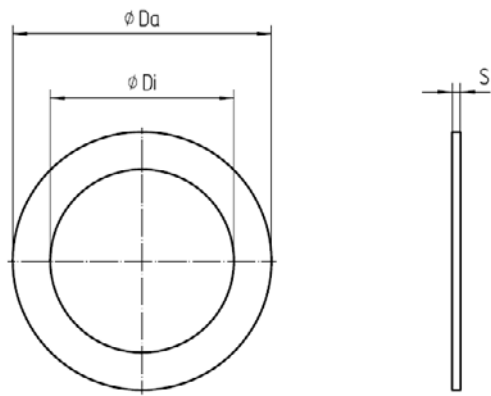
Device/flange type	Bolts	Washers	Nuts	Tightening torque	
PN16 / EN1092-1					
DN50/ PN16	4 pc. DIN835-M16x45-A2-70	4 pc. DIN125-A17-A4	4 pc. ISO4032-M16-A4-70	130 Nm	96 lbf ft
DN80/ PN16 DN100/ PN16	8 pc. DIN835-M16x45-A2-70	8 pc. DIN125-A17-A4	8 pc. ISO4032-M16-A4-70	130 Nm	96 lbf ft
DN150/ PN16	8 pc. DIN835-M16x45-A2-70	8 pc. DIN125-A21-A2	8 pc. ISO4032-M20-A2-70	250 Nm	184 lbf ft
Class 150 / ASME B16.5					
2" / CI150 3" / CI150	4 pc. Double end threaded stud $\varnothing 5/8"$, length 3.5" - ASME B18.31.2, ASTM A193 Grade B8M	4 pc. Type A plain washer (narrow series) $\varnothing 5/8"$ - ANSI B18.22.1, grade 8 stainless steel	4 pc. Hex flat nut (UNC series) $\varnothing 5/8"$ - ANSI B18.2.2, ASTM A194 Grade 8MA	140 Nm	103 lbf ft
4" / CI150	8 pc. Double end threaded stud $\varnothing 5/8"$, length 3.5" - ASME B18.31.2, ASTM A193 Grade B8M	8 pc. Type A plain washer (narrow series) $\varnothing 5/8"$ - ANSI B18.22.1, grade 8 stainless steel	8 pc. Hex flat nut (UNC series) $\varnothing 5/8"$ - ANSI B18.2.2, ASTM A194 Grade 8MA	140 Nm	103 lbf ft
6" / CI150	8 pc. Double end threaded stud $\varnothing 3/4"$, length 4.0" - ASME B18.31.2, ASTM A193 Grade B8M	8 pc. Type A plain washer (narrow series) $\varnothing 3/4"$ - ANSI B18.22.1, grade 8 stainless steel	8 pc. Hex flat nut (UNC series) $\varnothing 3/4"$ - ANSI B18.2.2, ASTM A194 Grade 8MA	240 Nm	177 lbf ft

Table 8 Gaskets

Device/flange type	Da ^[1] [mm]	Di [mm]	S [mm]	Material
PN16 / EN1092-1				
DN50/ PN16	107	61	2	novapress® FLEXIBLE/815
DN80/ PN16	142	90		
DN100/ PN16	162	115		
DN150/ PN16	218	169		
Class 150 / ASME B16.5				
2" / CI150	105	60	2	novapress® FLEXIBLE/815
3" / CI150	137	89		
4" / CI150	175	114		
6" / CI150	222	168		

[1] Da = outer diameter, Di = inner diameter, S = thickness, → Fig. 13

Fig. 13 Dimensions of gaskets



3.3.3 Fitting in the pipeline



NOTICE:

- The lifting lug is designed for transporting the measuring device only.
Do not lift or transport the FLOWSIC500 with additional loads using this lug.
- ▶ The FLOWSIC500 must not swing or tilt on the hoisting equipment during transport.
 - ▶ The FLOWSIC500 must not turn during transport otherwise the lifting lug could be screwed out.



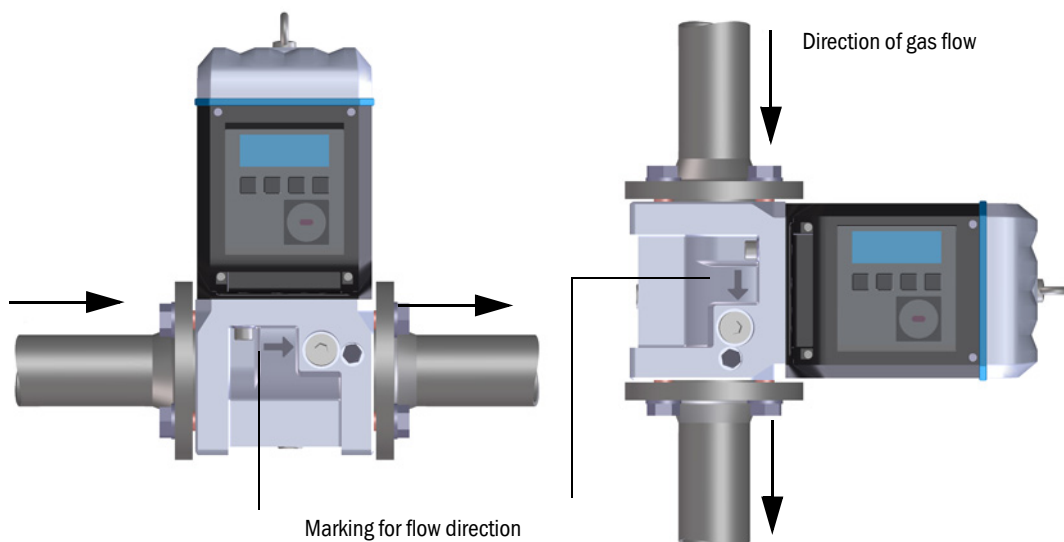
NOTICE: Observe the gas flow direction

- The prescribed flow direction is marked on the adapter with an arrow.
Arrow direction and gas flow direction must match.
- ▶ Install the FLOWSIC500 in flow direction.
The device signals a malfunction when the FLOWSIC500 is installed against the prescribed flow direction.

The FLOWSIC500 can be installed horizontal or vertical.
The control unit can be rotated $\pm 90^\circ$ (\rightarrow p. 44, §3.4.4).

Fig. 14

Installation examples



3.3.3.1 **Assembly clearances**

Maintain adequate assembly clearances to ensure there is enough room to exchange the gas flow meter. The upward clearance is needed to remove the gas flow meter from the adapter and to put it back on again. The downward clearance is needed to loosen the screws, take these out or insert these again and to fit the tool correctly.


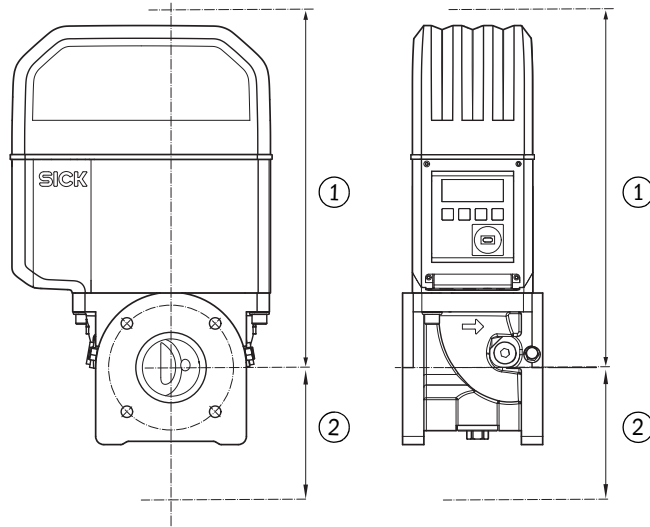
	<p>NOTICE: Depending on the tool used and the installation location, adequate clearances to the sides are also required.</p>
---	---

Fig. 15 Assembly clearances



- 1 Upward clearance
- 2 Downward clearance

Table 9 Minimum clearance required starting from the pipe axis

Meter size	Upward clearance, without lifting lug		Upward clearance, with lifting lug		Downward clearance	
	[mm]	[in]	[mm]	[in]	[mm]	[in]
DN50/2"	300	11.81	340	13.39	200	7.87
DN80/3"	460	18.11	510	20.08	250	9.84
DN100/4"	520	20.47	570	22.44	320	12.6
DN150/6"	520	20.47	570	22.44	320	12.6

3.3.3.2 Pipeline torque

**NOTICE:**

If the FLOWSIC500 is installed so that the gas flow meter projects sideways from the pipeline, the gas flow meter weight creates a torque on the pipeline.

- ▶ Make sure the pipeline is capable of holding the gas flow meter → p. 40, Table 10.

Table 10 Pipeline torque

Meter size	Torque	
	[Nm]	[lbf ft]
DN50/2"	6	5
DN80/3"	16	12
DN100/4"	31	23
DN150/6"	31	23

3.3.3.3 Installation in pipeline

- 1 Select suitable bolts.
Recommended bolts → Table 7.
- 2 Use the hoisting equipment to position the FLOWSIC500 in the desired location in the pipeline.
Lay the pipelines without tension to the device to be installed!
- 3 Insert and align the gaskets.
- 4 Apply lubricant to the bolts.
- 5 First screw the bolts by hand into the adapter to the stop.
 - Screw in the bolts according to DIN835 with the shorter thread end.
 - The bolts according to ASME B18.31.2 can be screwed in with any end.
- 6 Check the thread length in the adapter is fully utilized.
- 7 Then install the washers and nuts, and tighten them by hand.
- 8 Check whether the thread length of the nut is fully utilized.
If necessary, use a different bolt length.
- 9 Check correct positioning of flange gaskets.
- 10 Tighten nuts evenly and crosswise in small steps until the specified tightening torque is reached (→ Table 7).
Make sure the flange sits free of tension.
- 11 Slowly increase the pressure in the pipeline.
Gradient: Max. 3 bar/min (45 psi/min)
- 12 Carry out a leak tightness check on the pipeline (in accordance with the pipeline operating company's specifications).

3.4 Electrical installation

3.4.1 Requirements for use in potentially explosive atmospheres



The FLOWSIC500 is suitable for use in potentially explosive atmospheres:
 ATEX: II 2G Ex ia [ia] IIB T4 Gb, II 2G Ex ia [ia] IIC T4 Gb, II 2G Ex op is IIC T4 Gb
 IECEx: Ex ia [ia] IIB T4 Gb, Ex ia [ia] IIC T4 Gb, Ex op is IIC T4 Gb
 US/C: Class I Division 1, Groups C, D T4, Ex/AEx ia IIB T4 Ga



For a FLOWSIC500 used in potentially explosive atmospheres:

- ▶ Installation, commissioning, maintenance and inspection may only be carried out by skilled persons having knowledge of the relevant rules and regulations for potentially explosive atmospheres, especially:
 - Ignition protection types
 - Installation regulations
 - Category classification
- ▶ Comply with all valid IEC standards.

The FLOWSIC500 is suitable for measuring combustible and occasionally ignitable gases corresponding to zones 1 and 2.

Basic requirements

- ▶ The documentation for zone categorization in accordance with IEC60079-10 must be available
- ▶ The FLOWSIC500 must have been checked for suitability for the actual installation location and the Ex marking on the device must match the requirements.
- ▶ After installation and before initial commissioning, the complete equipment and the system must be inspected in compliance with IEC 60079-17.



WARNING: Risk of explosion

All electrical connections of the FLOWSIC500 are approved for connection to the certified intrinsically safe power circuits only.

- ▶ Proof of the intrinsic safety in compliance with IEC 60079-14 must be presented for interconnection with the associated intrinsically safe equipment.
 Otherwise the intrinsic safety of the FLOWSIC500 can be endangered, i.e. the ignition protection for the FLOWSIC500 can no longer be ensured.

Operating conditions for the ultrasonic sensors

The FLOWSIC500 is designed for use in potentially explosive atmospheres solely under normal atmospheric conditions within the following limits.

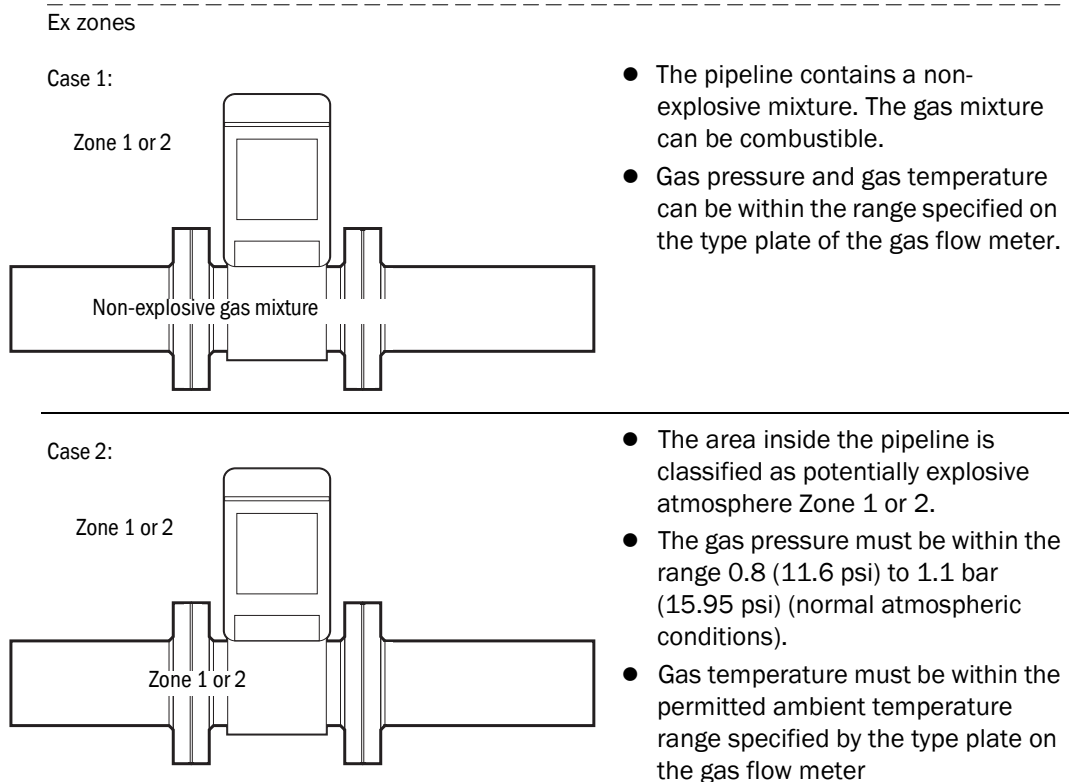
- Ambient pressure range 0.8 bar (11.6 psi) to 1.1 bar (15.95 psi)
- Air with normal oxygen content, normally 21 percent by volume

The ambient temperature must be within the range specified on the type plate.

The gas flow meter becomes part of the pipeline as soon as the FLOWSIC500 is installed in the pipeline.

The walls of the pipeline and the gas flow meter then serve as zone-separating barrier. The following Figure shows the different situations for a possible application and the operating conditions that apply.

Fig. 16




WARNING: Risk of ignition through impacts or friction

The ultrasonic transducers of the FLOWSIC500 are made of titanium. The pipe adapter and part of the electronic enclosure may be made of aluminium. In rare cases, ignition sources due to impact and friction sparks could occur. The maximum piezoelectric energy that can be released through impacts on the ultrasonic transducers exceeds the limit for Gas group IIC specified in §10.7 of EN60079-11:2012.


- ▶ For this reason, the ultrasonic transducers may only be used in zone 1 when risks of ignition arising from impacts or friction on the sensor housing can be ruled out within the application.
- ▶ Only ultrasonic transducers provided by SICK may be used!

3.4.2 **Criteria for electrical connection**

Installation work → p. 35, §3.3 must be completed.

	<p>WARNING: Risk of explosion - hazard for intrinsic safety</p> <p>► The following work may only be carried out by skilled technicians familiar with the special characteristics of the intrinsic safety of the ignition protection type and who have knowledge of the relevant standards and regulations for interconnection of intrinsically safe power circuits.</p>
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3.4.3 **Opening and closing the electronics cover**

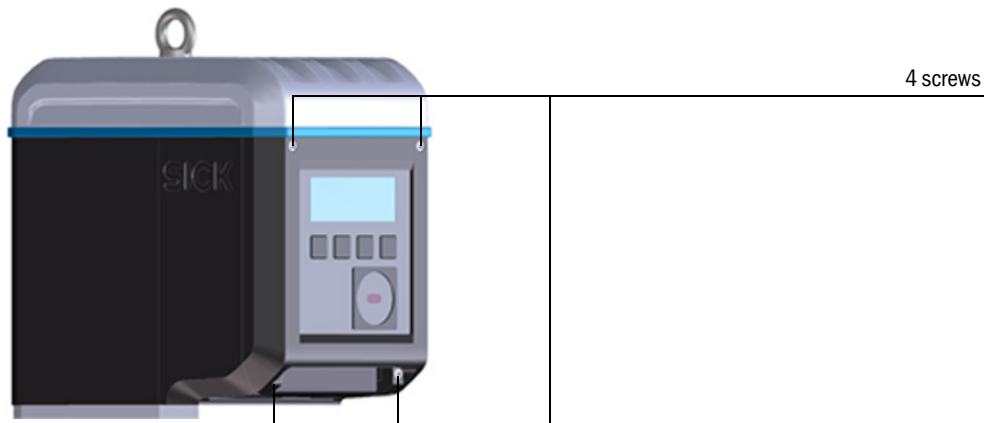
	<p>The Ex i terminal compartment of the FLOWSIC500 can be accessed after the electronics cover has been opened. The cover may also be opened in the hazardous area when under voltage. However, safe separation between the various intrinsically safe power circuits must not be breached.</p>
---	---

Opening the electronics cover

- 1 Loosen the 4 screws (captives) on the electronics cover using an SW3 Allen key.

Fig. 17


Position of electronics cover screws



- 2 Open the electronics cover.

Closing the electronic cover

- 1 Close the electronics cover.

	<p>► Make sure no battery and display cables are pinched.</p>
---	---

- 2 Screw the electronics cover tight again.
Tightening torque: 2.0 Nm (18 lbf in)

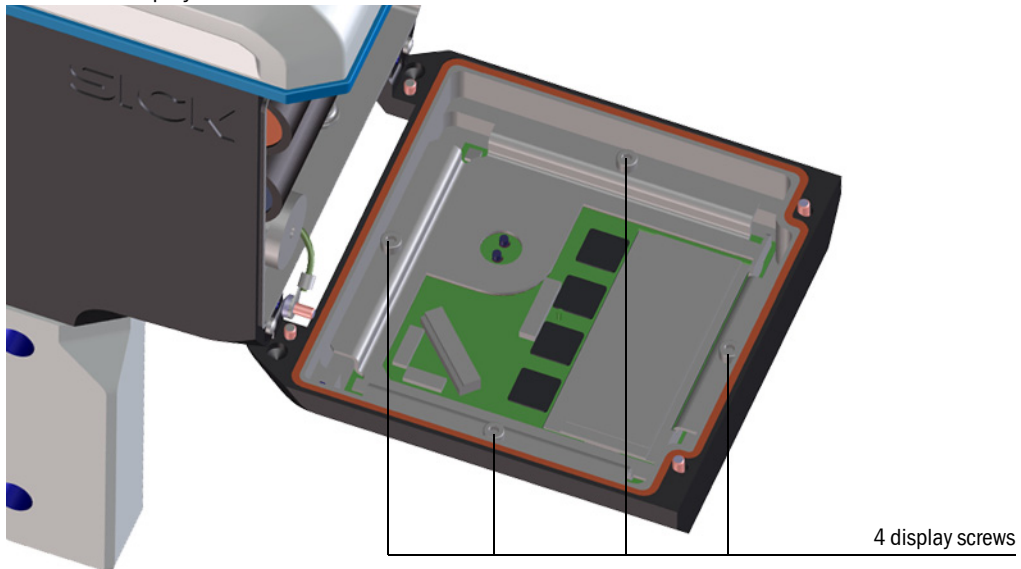
Subject to change without notice

3.4.4 Rotating the control unit

- 1 Open the electronics cover (→ p. 41, §3.4)
- 2 Loosen the 4 display screws with an SW3 Allen key, → Fig. 18.

Fig. 18

Position of display screws

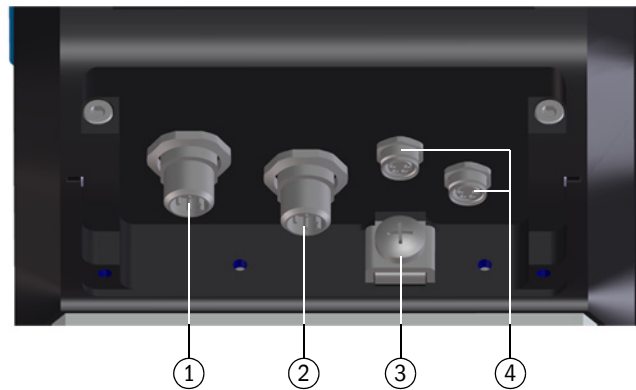


- 3 Check the display seal for intactness and correct fitting.
- 4 A new seal is available as spare part when the display seal is damaged (Part No. 2095177).
- 5 Rotate the display in the desired direction and reposition.
- 6 Tighten the display screws evenly.
Tightening torque: 1.0 Nm (9 lbf in)
- 7 Close the electronics cover again.

3.4.5 Electrical connections

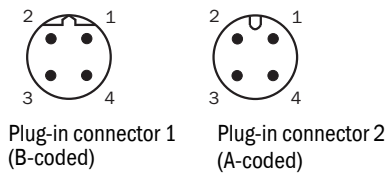
The FLOWSIC500 interfaces are accessible from the outside via external plug-in connectors.

Fig. 19 Connections



- 1 Plug-in connector 1 (B-coded): External power supply and signal output
- 2 Plug-in connector 2 (A-coded): Signal output
- 3 Ground screw
- 4 Connections for pressure/temperature transmitters (optional)

Fig. 20 M12 plug-in connector coding



NOTICE:

Safety relevant parameters are valid for connecting all pins of a plug-in connector.



Plug-in connector 2 (A-coded) can be configured when ordered, configuration options → p. 46, §3.4.6.
The respective configuration is printed on the type plate (→ p. 47).



The external power supply need not be connected when the FLOWSIC500 is operated with internal batteries.

3.4.6 Pin assignment of plug-in connectors

3.4.6.1 Plug-in connector 1: External power supply and signal output

Table 11 Pin assignment for M12 plug-in connector 1 (male/B-coded, 4-poles)

M12 pin	Input/output	Function/signal	Operating parameters	Safety relevant parameters
1	PWR-	Voltage supply	Rated input voltage 4.5 ... 16 V	$U_i = 20\text{ V}$ $I_i = 667\text{ mA}$ $P_i = 753\text{ mW}$ $U_o = 8.2\text{ V}$ $I_o = 0.83\text{ mA}$ $P_o = 1.7\text{ mW}$ $C_o = 7.6\text{ }\mu\text{F}$ $L_o = 100\text{ mH}$
2	PWR+			
3	DO_1-	Diagnosis warning, Pulse output in test mode (→ Table 1) and for configuration K, $f_{\text{max}} = 2\text{ kHz at } 120\%$ Q_{max}	Passive, not electrically isolated Max. 16 V Max. 100 mA $R_{\text{on}} < 110\text{ }\Omega$ $R_{\text{off}} > 1\text{ M}\Omega$	
4	DO_1+			

3.4.6.2 Plug-in connector 2: Signal output

Table 12 Pin assignment for M12 plug-in connector 2 (male/A-coded, 4-poles)

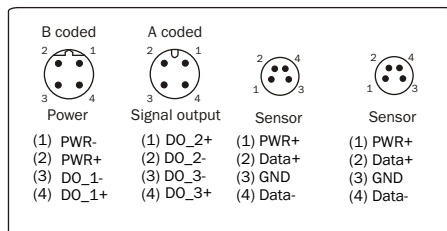
M12 pin	Input/output	Function/signal	Operating parameters	Safety relevant parameters
Pin assignment configuration 1: LF pulses and malfunction (electrically isolated), type code I/O: F				
1	DO_2+	LF pulses f_{max} configurable to 100 Hz at 120% Q_{max}	Passive, electrically isolated, configurable as: OC (Open Collector)*: Max. 16 V Rated current 20 mA	$U_i = 20\text{ V}$ $P_i = 753\text{ mW}$
2	DO_2-			
3	DO_3-	Malfunction	or NAMUR: Rated input voltage 8.2 V $I_{\text{on}} = 3.4\text{ mA}$ $I_{\text{off}} = 0.7\text{ mA}$	
4	DO_3+			
Pin assignment configuration 2: HF pulses and malfunction (electrically isolated), type code I/O: G				
1	DO_0+	HF pulses f_{max} configurable to 2 kHz at 120% Q_{max}	NAMUR, electrically isolated, optically isolated Rated input voltage 8.2 V $I_{\text{on}} = 3.4\text{ mA}$ $I_{\text{off}} = 0.7\text{ mA}$	$U_i = 20\text{ V}$ $P_i = 753\text{ mW}$
2	DO_0-			
3	DO_3-	Malfunction	Passive, electrically isolated, configurable as OC (Open Collector)* or NAMUR, see Configuration 1 for operating parameters	
4	DO_3+			
Pin assignment configuration 3: Encoder and LF pulses (electrically isolated), type code I/O: H				
1	DO_0+	Encoder log	NAMUR, electrically isolated, optically isolated Rated input voltage 8.2 V $I_{\text{on}} = 3.4\text{ mA}$ $I_{\text{off}} = 0.7\text{ mA}$	$U_i = 20\text{ V}$ $P_i = 753\text{ mW}$
2	DO_0-			
3	DO_3-	LF pulses	Passive, electrically isolated, configurable as OC (Open Collector)* or NAMUR, see Configuration 1 for operating parameters	
4	DO_3+			

* Standard configuration

Table 12 Pin assignment for M12 plug-in connector 2 (male/A-coded, 4-poles)

M12 pin	Input/output	Function/signal	Operating parameters	Safety relevant parameters
Pin assignment configuration 4: RS485 module (external feed), standard version: Type code I/O: J, low voltage version: Type code I/O: I				
1	PWR+	RS485 module (externally powered)	Electrically isolated Standard version: Rated input voltage $U_b = 4 \dots 16 \text{ V}$ Low voltage version: Rated input voltage $U_b = 2.7 \dots 5 \text{ V}$	$U_i = 20 \text{ V}$ $P_i = 1.1 \text{ W}$ IIC: $C_i = 0.22 \mu\text{F}$ IIB: $C_i = 1.35 \mu\text{F}$ $L_i = 0.03 \text{ mH}$
2	Data A			
3	PWR-			
4	Data B			
Pin assignment configuration 5: Encoder and HF pulses (not electrically isolated), type code I/O: K				
The HF pulses are output via plug-in connector 1 (DO_1), → Table 11.				
1	DO_0+	Encoder log	NAMUR, electrically isolated, optically isolated Rated input voltage 8.2 V $I_{on} = 3.4 \text{ mA}$ $I_{off} = 0.7 \text{ mA}$	$U_i = 20 \text{ V}$ $P_i = 753 \text{ mW}$
2	DO_0-			
3	DO_3-	Malfunction	Passive, electrically isolated, configurable as OC (Open Collector)* or NAMUR, see Configuration 1 for operating parameters	
4	DO_3+			
* Standard configuration				
Pin assignment configuration 6: LF pulses and malfunction (electrically isolated), type code I/O: L				
1	DO_2+	LF pulses	Passive, electrically isolated, configurable as: OC (Open Collector)*: Max. 16 V Rated current 20 mA	$U_i = 20 \text{ V}$ $P_i = 753 \text{ mW}$
2	DO_2-	f_{max} configurable to 100 Hz at 120 % Q_{max}		
3	DO_3-	LF pulses	or NAMUR: Rated input voltage 8.2 V $I_{on} = 3.4 \text{ mA}$ $I_{off} = 0.7 \text{ mA}$	
4	DO_3+	f_{max} configurable to 100 Hz at 120 % Q_{max}		

Fig. 21 Marking on the type plate (example)



Internal terminal assignment → p. 140, §9.5

Subject to change without notice

3.4.7 DO configuration switch (Open Collector - Namur)

Fig. 22 Open Collector - Namur

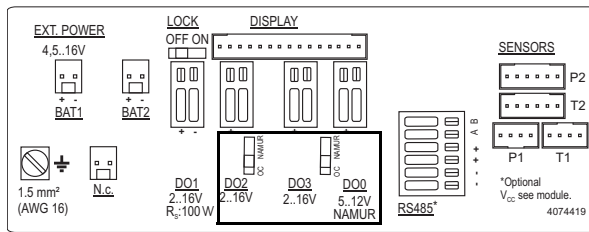
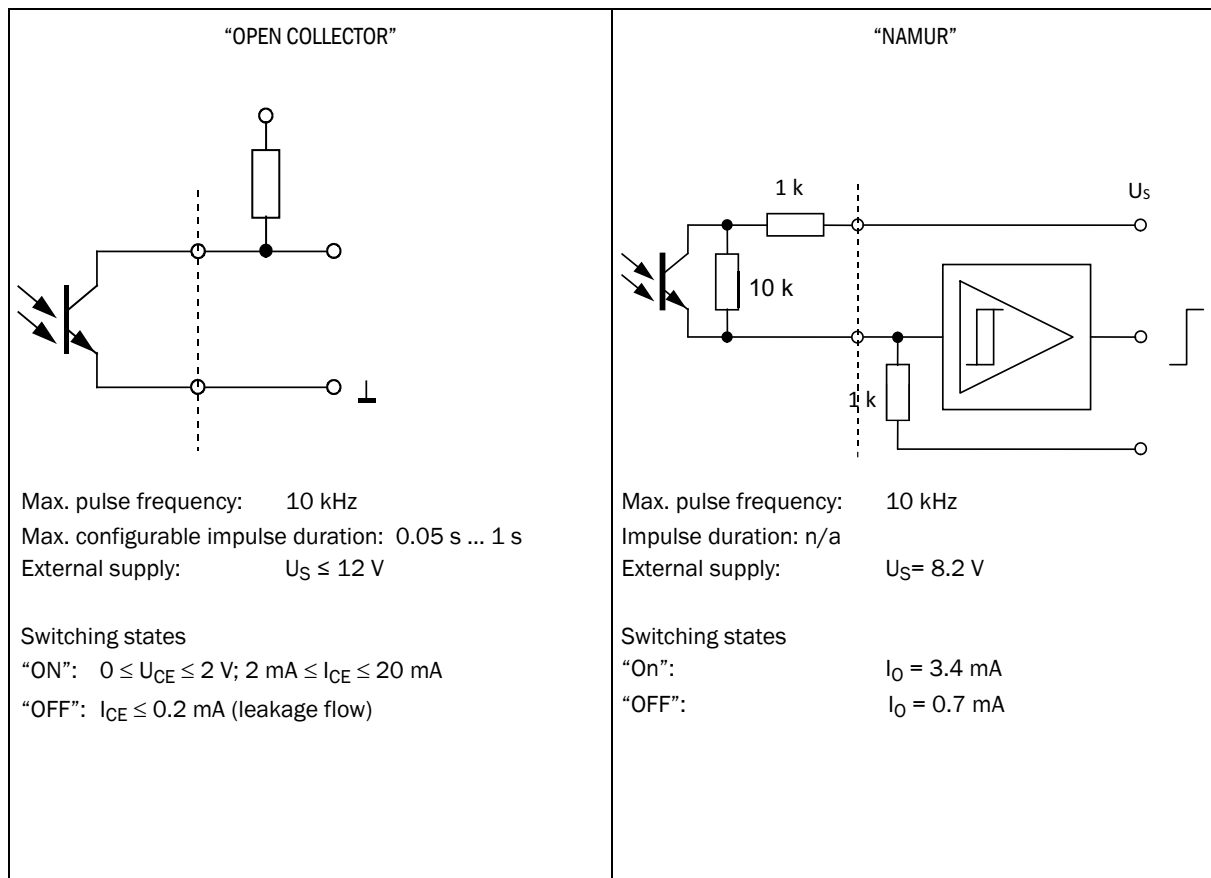



Figure 23 DO switching (Open Collector - Namur)



3.4.8 **Cable specifications**

When the plugs available from SICK are used, a shielded control cable with 4x0.25 mm² cross-section, with PVC insulation and approx. 5 mm outer diameter is required.

	<p>WARNING: Requirements on cables and installation</p> <ul style="list-style-type: none"> ▶ Pay attention to the requirements in EN 60079-14 when selecting the cables and during installation! ▶ Further legal requirements must be observed for use in explosive atmospheres.
---	---

SICK recommends the ready-made cables available as accessories (→ p. 126, §8.1).

Wire colors of the cable available as spare part

Table 13 Power supply cable; for connection to plug-in connector 1, B-coded

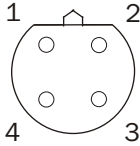
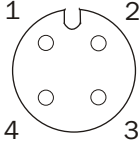
Part No.	Pin	Wire color	Plug
2067424, 2067425	1	Brown	
	2	White	
	3	Blue	
	4	Black (or yellow/green)	
2067632, 2067633	1	White	
	2	Brown	
	3	Green	
	4	Yellow	

Table 14 Data cable for connection to plug-in connector 2, A-coded

Part No.	Pin	Wire color	Plug
2067422, 2067423	1	Brown	
	2	White	
	3	Blue	
	4	Black (or yellow/green)	
2067630, 2067631	1	White	
	2	Brown	
	3	Green	
	4	Yellow	

3.4.9 Operation with external power supply



The FLOWSIC500 is designed electrically intrinsically safe.

- ▶ After correct installation has been checked, the plug connections in the hazardous area can be connected and disconnected under voltage as well.

3.4.9.1 Connecting the external power supply

- 1 Connect the external intrinsically safe power supply to the M12 plug-in connector of the FLOWSIC500.

Safety-relevant parameters → p. 46, §3.4.6.

Fig. 24

Connection for external power supply underneath the gas flow meter



1 External power supply and signal output

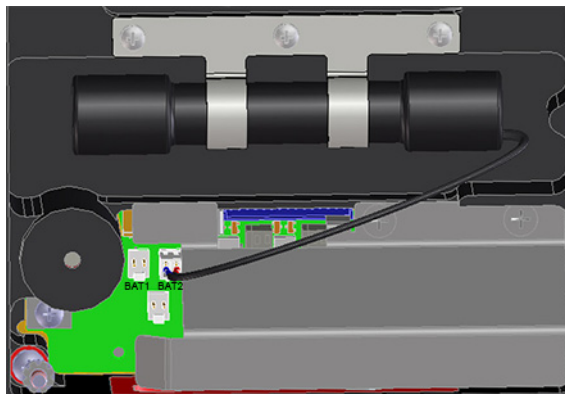
- 2 Switch the power supply on.
The FLOWSIC500 is initialized.
- 3 Measurement starts and the current measured value for the gas volume appears.
- 4 Set the date and time (→ p. 62, §4.2).

3.4.9.2 Connecting the backup battery

- 1 Open the electronics cover (→ p. 43, 3.4.3).
- 2 Connect the backup battery (Part No. 2065928) to connection BAT2 in the terminal compartment (→ Fig. 25).
- 3 Close the electronics cover again.

Fig. 25

Connected backup batteries



3.4.10

Battery operation**WARNING: Ignition hazard through electrostatic charges**

Make sure the electrostatic risks when handling the transportable plastic battery packs are minimized.

- ▶ Take suitable precautionary measures, e.g. wear antistatic shoes, when a charge generating mechanism has been identified, e.g. repeated rubbing of battery packs against clothing.
- ▶ Putting the battery packs in the bag or carrying them on a belt, using a keyboard or cleaning with a damp cloth do not cause a significant electrostatic risk.



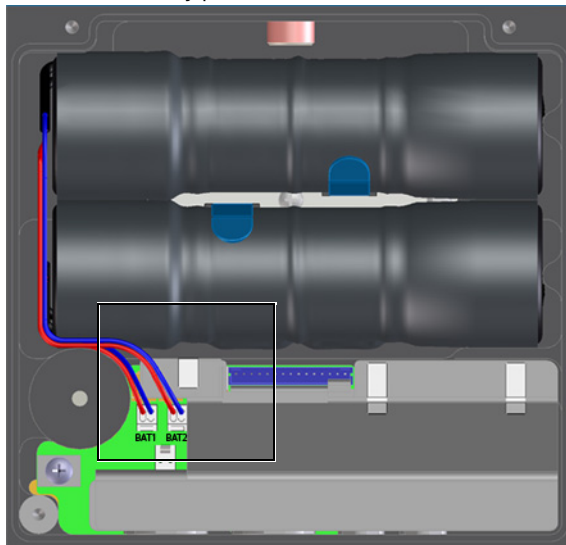
The FLOWSIC500 and the delivered battery packs are designed intrinsically safe.

- ▶ Only the exchangeable battery packs from SICK with Part No. 2064018 and the backup battery with Part No. 2065928 may be used.
- ▶ The battery packs can be connected and disconnected in the hazardous area as well.
- ▶ Only connect the battery packs to the connections marked for this purpose in the terminal compartment of the FLOWSIC500.
- ▶ Modifying the electrical connection parts is not allowed.

- 1 Open the electronics cover (→ p. 41, 3.4).
- 2 Insert the battery packs as shown and connect to connections BAT1 and BAT2 in the terminal compartment.
The FLOWSIC500 is initialized.

Fig. 26

Connected battery packs



- 3 Close the electronics cover again.
- 4 Set the date and time (→ p. 62, §4.2).

3.5

Installing the external pressure and temperature transmitters

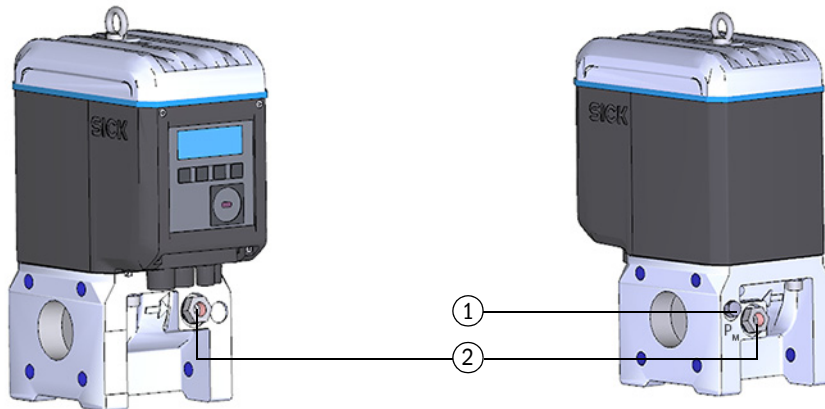
The adapter of FLOWSIC500 has measuring ports for pressure and temperature.

**NOTICE:**

- ▶ The pressure measuring port to be used for measurement is marked "P_M". On meters with flow direction "left-right" (→), the marked pressure measuring port is on the rear of the adapter, on meters with flow direction "right-left" (←), it is on the front.
- ▶ The pressure and temperature transmitters can only be replaced when the parameter locking switch is open..

Fig. 27

Pressure and temperature measuring ports (front and rear side)



- 1 Pressure measuring port
- 2 Alternative temperature measuring ports

**NOTICE: Ensure sufficient assembly clearance!**

Ensure sufficient clearance to the wall or other components at the rear measuring ports when installing the transmitters.

The recommended minimum clearance to the wall is 0.3 m.

3.5.1

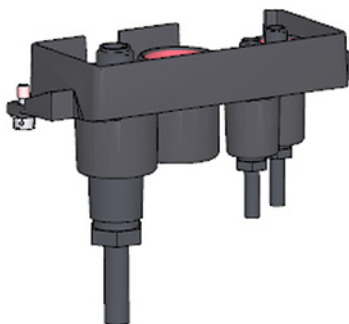
Fitting the plug-in connector cover

Fit the plug-in connector cover before installing the transmitters.

- 1 Guide the transmitter plugs through the openings in the plug-in connector cover.

Fig. 28

Plug-in connector cover



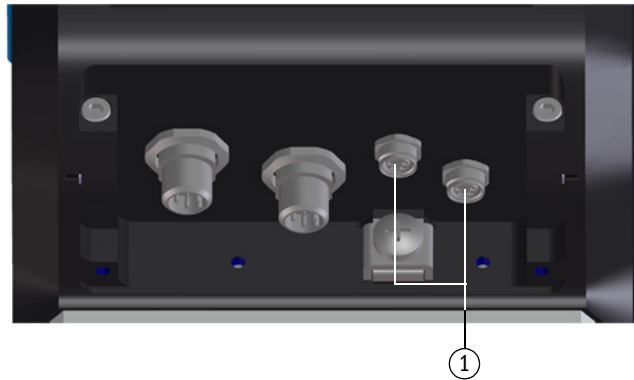
2 Connect the plugs to the planned connections.



For meter sizes DN50 and DN80, it is recommended to connect the pressure transmitter to the right M8 connection and the temperature transmitter to the left M8 connection. The FLOWSIC500 automatically detects whether a pressure or temperature transmitter has been connected to a connection.

Fig. 29

Connections for pressure and temperature transmitters

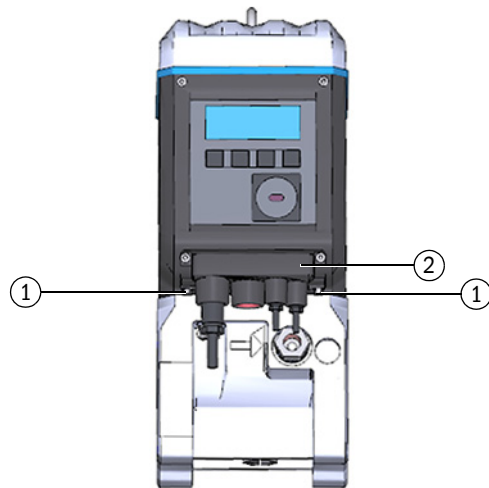


1 Connections for pressure and temperature transmitters

3 Push the plug-in connector cover over the plugs and fasten with both capstan screws.

Fig. 30

Fastening the plug-in connector cover



- 1 Capstan screw
- 2 Plug-in connector cover

3.5.2 Installing the pressure transmitter

A three-way test valve is normally fitted to be able to test the pressure transmitter also when installed.



NOTICE: Fitting information

It is recommended to connect the pressure transmitter with the three-way test valve or with the FLOWSIC500 so that there is a downward slope from the pressure transmitter to the connection point and from the three-way test valve to the FLOWSIC500.

- ▶ Before installing a pressure transmitter, check whether the meter body has a G 1/4" or an NPT 1/4" thread.
- ▶ The thread type is marked on the meter body:

Fig. 31

Marking on meter body

Thread G 1/4"



Thread 1/4" NPT



- ▶ When the meter body has an NPT 1/4" thread, screw in the adapter from NPT 1/4" to G 1/4" (Part No. 2075562) before using the accessory parts available from SICK.



NOTICE:

The thread on the meter body is damaged when a wrong thread type is screwed in.

Observe the marking on the meter body!

Variant 1: Installation with Kamstrup test valve BDA04 (up to -25 °C)



For details on installation with Kamstrup test valve BDA04, see Kamstrup Operating Instructions.

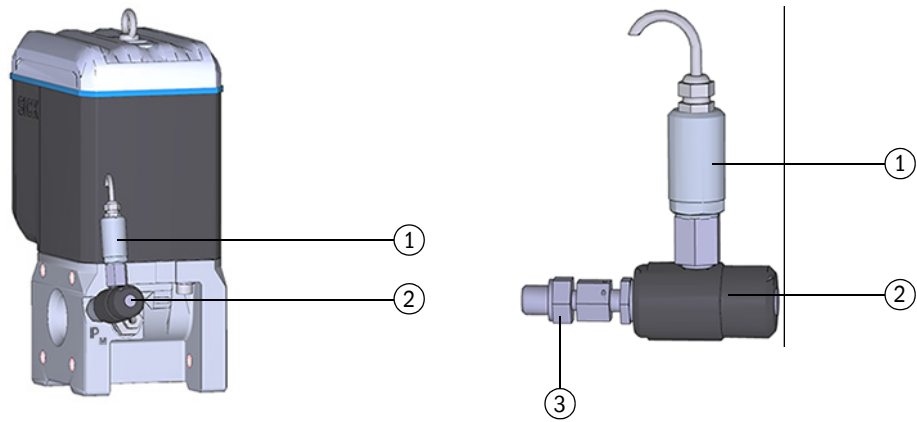
You will find the document on the delivered product CD.

- 1 Remove the dummy plug on the pressure measuring port marked "P_m".
- 2 When the meter body has an NPT 1/4" thread, first screw in the adapter from NPT 1/4" to G 1/4" (Part No. 2075562).
- 3 Fit the Kamstrup test valve BDA04.
Pay attention to the alignment of the connection for the pressure transmitter.

4 Fit the pressure transmitter on the Kamstrup test valve BDA04 (→ Fig. 32).

Fig. 32

Kamstrup test valve BDA04 with pressure transmitter fitted



- 1 Pressure transmitter, connection thread G 1/4"
- 2 Kamstrup test valve BDA04
- 3 FLOWSIC500 connection (G 1/4" male thread)

Table 15

Kamstrup test valve BDA04 positions

<p>Measuring position</p>	<p>Pressure transmitter</p> <p>FLAWSIC500</p>
<p>Test position</p>	<p>Test pressure</p> <p>Pressure transmitter</p> <p>FLAWSIC500</p>

Subject to change without notice

Variant 2: Installation with three-way test valve (to -40 °C)

Here, a conventional three-way test valve is used.

Install the three-way test valve with pressure transmitter fitted at a suitable location next to the FLOWSIC500. A pressure line serves to connect the pressure measuring connection of the FLOWSIC500 to the three-way test valve.

Two variants of the pressure connection set with three-way test valve are available. The type code shows which variant must be selected.

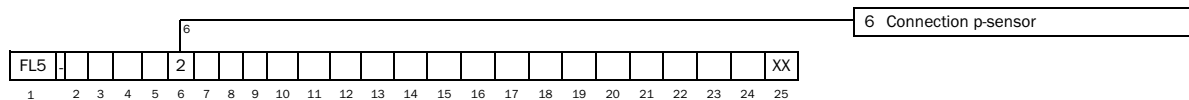
- ▶ Check type code, position 6 “p transmitter connection”, on the type plate (→ Fig. 2) of your FLOWSIC500.
- ▶ Select the suitable connection set for the pressure connection of FLOWSIC500, → p. 126, §8.1.

“p transmitter connection” in type code	Pressure connection
3	Pipe screw fitting pipe 1/4"
4	Pipe screw fitting pipe D6

- ▶ For the complete type code description, see → p. 134, §9.2.

Fig. 33

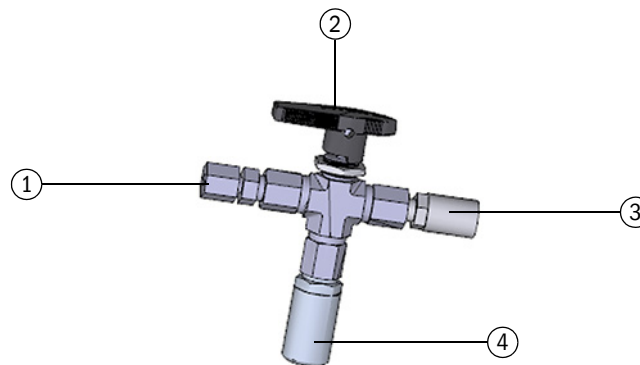
Pressure connection on FLOWSIC500



- 1 Fasten the three-way test valve at a suitable location.
- 1 Remove the dummy plug on the pressure measuring port marked “P_m”.
- 2 When the meter body has an NPT 1/4“ thread, first screw in the adapter from NPT 1/4“ to G 1/4“ (Part No. 2075562).
- 3 Screw in the pipe screw fitting for pipe 1/4“ or pipe D6.
- 4 Install the pressure line between the FLOWSIC500 and the three-way test valve.
- 5 Fit the pressure transmitter to the three-way test valve.

Fig. 34

Pressure transmitter installation on the three-way test valve (-40 °C)



- 1 Pipe screw fitting 1/4“ NPT on pipe D06
or pipe screw fitting 1/4“ NPT on pipe 1/4“
- 2 Hand lever
- 3 Test connection (Minimes coupling)
- 4 Pressure transmitter, connection thread G 1/4“

Table 16 Three-way test valve positions

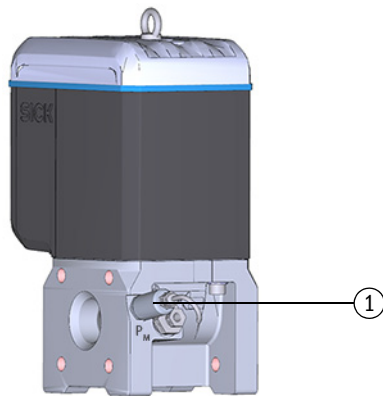
Measuring position	
Test position	
Closed position	

Variant 3: Installation without a three-way test valve

Here, the pressure transmitter is connected directly to the FLOWSIC500.

- 1 Remove the dummy plug on the pressure measuring port marked “P_m”.
- 2 When the meter body has an NPT 1/4“ thread, first screw in the adapter (Part No. 2075562).
- 3 Fit the pressure transmitter.

Fig. 35 Installation without three-way test valve



1 Pressure transmitter, connection thread G 1/4“

Subject to change without notice

3.5.3 Installing the temperature transmitter



NOTICE:

SICK recommends to install the temperature transmitter on the temperature measuring port which is on the same side as the display.

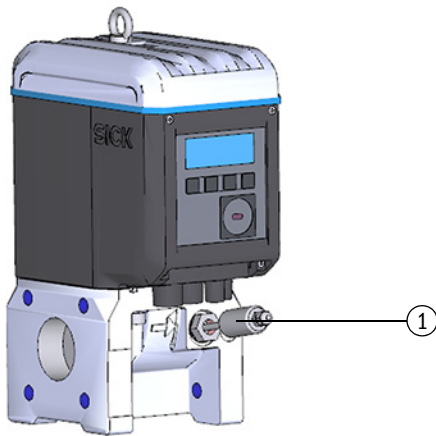


The temperature transmitter can be greased with heat-conductive oil or paste to improve its performance.

- 1 Insert the temperature transmitter into the immersion sleeve to the stop.
- 2 Tighten the locknut.
- 3 Have the wire seal attached by a calibration inspector (→ Fig. 11).

Fig. 36

Installing the temperature transmitter



1 Temperature transmitter

3.6

Fitting a display protector (option)

Display protector (Part No. 2085547) is available as an option for protection of the display from UV light.

Fig. 37

Display protection



Tools required

- Allen keys SW 3 and 2.5
- Jaw wrench SW 6



The Ex i terminal compartment of the FLOWSIC500 can be accessed after the electronics cover has been opened. The cover may also be opened in the hazardous area when under voltage. However, safe separation between the various intrinsically safe power circuits must not be breached.

- 1 Loosen and unscrew the two upper screws of the electronics cover with an Allen key SW 3.



- 2 Install the delivered screws with a jaw wrench SW 6.

- 3 Fit the display protector with the preinstalled screws (captive) with an Allen key SW 2.5.



FLWSIC500

4 Commissioning

General information

Commissioning on the display

Commissioning with the FLOWgate™ operating software

4.1 General information

- All activities described in § 3 “Installation” must be completed before commissioning.
- Commissioning can be carried out directly on the device via the display, → p. 62, §4.2.
- The field setup wizard in the FLOWgate™ operating software supports an advanced commissioning, → p. 65, §4.3.



NOTICE: Measures in a metrologically secured area

If stipulated by national regulations, measures on the device in the metrologically secured area after commissioning may be carried out only under official supervision.

- ▶ This must be coordinated with the authorities before carrying out the measures.
- ▶ All measures must be carried out based on this Manual.

4.2 Commissioning on the display

4.2.1 Commissioning sequence

4.2.1.1 Gas flow meter commissioning

FLWSIC500 commissioning is normally performed in the following sequence:

- ▶ Log on as “Authorized user” (→ p. 88, §5.2.7).
- ▶ Set the date and time (→ p. 63, §4.2.2).
- ▶ Check the device status (→ p. 64, §4.2.4).

4.2.1.2 Gas flow meter commissioning with device option volume conversion

- ▶ Log on as “Authorized user” (→ p. 88, §5.2.7).
- ▶ Set the date and time (→ p. 63, §4.2.2).
- ▶ Activate the configuration mode (→ p. 88, §5.2.9).
- ▶ Set fixed values for pressure and temperature (→ p. 63, §4.2.3.1).
- ▶ Set reference values (already configured: → Table 4).
- ▶ Select the calculation method (already configured: → p. 85, §5.2.6.5)
- ▶ Set the fixed value of the compressibility factor (→ p. 85, §5.2.6.5).
- ▶ Check the configuration (→ p. 64, §4.2.3.3).
- ▶ Configure the gas composition (→ p. 64, §4.2.3.3).
- ▶ Adapt alarm limits for pressure and temperature (→ p. 86, §5.2.6.6 and → p. 86, §5.2.6.7).



The alarm limits are set in the factory to the measuring range of the selected transmitter

- ▶ Terminate configuration mode (→ p. 88, §5.2.9).
- ▶ Check the device status (→ p. 64, §4.2.4).

4.2.2 Setting the date and time

Date and time must be set after the power supply has been connected. The FLOWSIC500 displays error E-3007 (“Time invalid”) until the time has been set.



Detailed information on operating using the display and on menu navigation
→ p. 74, §5.2.



- The time zone function adapts the time to the new time zone.
If you want to change date and time as well as the time zone, change the time zone first.
- Date and time can be changed without starting configuration mode.

- 1 Log on as “Authorized user” (→ p. 88, §5.2.7).
- 2 Switch to the “System settings” submenu in the FLOWSIC500 menu.
- 3 Call up “Date”.
- 4 Press ENTER to start the edit mode.
The cursor now blinks under the first position of the date.
- 5 Use the arrow buttons to increment or decrement the selected position by 1 until the correct digit is shown.
- 6 Confirm with ENTER.
The cursor now blinks under the second position of the date.
- 7 Repeat for the remaining positions of the date.
The date is saved when you confirm the last position with ENTER.
- 8 Switch to “Time”.
- 9 Use the arrow buttons to increment or decrement the first position of the time by 1 until the correct digit is shown.
- 10 Confirm with ENTER.
- 11 Repeat for the remaining positions of the time.
The time is saved when you confirm the last position with ENTER.

4.2.3 Configuring volume conversion (device option)

4.2.3.1 Setting fixed values

The fixed values must be set to the average measurement conditions of pressure and temperature:

- 1 Log on as “Authorized user” (→ p. 88, §5.2.7).
- 2 Start the configuration mode (→ p. 88).
- 3 In the FLOWSIC500 menu, switch to submenu “Pressure parameters” or “Temperature parameters”
- 4 Select the view “p Fixed value” or “T Fixed value”.
- 5 Press ENTER to start the edit mode.
The cursor now blinks under the first position of the parameter.
- 6 Use the arrow buttons to increment or decrement the selected position by 1 until the correct digit is shown.
- 7 Confirm with ENTER.
The cursor now blinks under the second position of the parameter.
- 8 Repeat for all remaining positions of the parameter.
The fixed value is saved when you confirm the last position with ENTER.

4.2.3.2 Checking the configuration

The FLOWSIC500 is delivered already configured according to customer specifications. It is recommended to check the custody-relevant parameters and settings. The custody relevant parameters are shown in the delivered Parameter report and can be compared against the current configuration on the display.

A new Parameter report can be created using the FLOWgate™ operating software:

- ▶ Open the menu “Parameter change” in the FLOWgate™ operating software.
- ▶ Click “Create Parameter report”. The report is generated.
- ▶ File the report with the device documentation.

4.2.3.3 Configuring the gas composition

- 1 Log on as “Authorized user” (→ p. 88, § 5.2.7).
- 2 Start the configuration mode (→ p. 88).
- 3 Switch to submenu “Conversion/Gas composition” in the FLOWSIC500 menu.
- 4 Enter the following parameters according to the gas used and for the calculation method selected:
 - Rel. density or reference density
 - H₂ [mol%]
 - CO₂ [mol%]
 - N₂ [mol%]
 - Heating value



Parameter changes are saved in the Metrology logbook when the parameter locking switch is closed.

The metrology logbook can be viewed using the FLOWgate™ operating software (menu “Logbooks” > “Metrology logbook”).

4.2.4 Checking the device status

Make sure the FLOWSIC500 is in error-free operating status:

- 1 Log on as “Authorized user” (→ p. 88, § 5.2.7).
- 2 Check whether warnings or errors are shown in the symbol bar on the display.

	The device has a warning. The FLOWSIC500 is in “Warning” status.
	The device has an error. The FLOWSIC500 is in “Malfunction” status.

- 3 If warnings or malfunctions exist, change to view “Current events” on the main display:
 - Clear existing malfunctions (→ p. 92, § 6.2, “Status messages”).
 - Contact SICK Customer Service for any malfunctions you cannot clear yourself (→ p. 92, § 6.1, “Contacting Customer Service”).
- 4 The event overview can be reset when all warnings and errors have been cleared (→ p. 89, § 5.2.12).

4.3 Commissioning with the FLOWgate™ operating software

4.3.1 Connect to the device

A data connection can be established with the device using the optical data interface and the infrared/USB adapter HIE-04 (Part No. 6050502).

This interface serves to configure the FLOWSIC500. The infrared/USB adapter has a USB 2.0 interface. This interface provides the connection to the PC and transfers the FLOWSIC500 data.



A device driver software must first be installed to operate the adapter on a PC. The device driver software is on the delivered Product CD.

- 1 Install the device driver software before connecting the USB plug to the PC.
- 2 Connect the USB plug to the PC.
- 3 Fit the infrared/USB adapter to the infrared interface as shown (→ Fig. 38), a magnet integrated in the reading head retains the adapter.

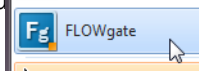
Fig. 38 Alignment of the infrared adapter

Correct alignment



Wrong alignment



- 4 Install the FLOWgate™ operating software.
The FLOWgate™ operating software and the associated Manual can be found on the Product CD delivered with the FLOWSIC500 and are also available under www.sick.com.
- 5 Press any button on the display to activate the optical data interface on the FLOWSIC500.
When a connection has been established with the infrared/USB adapter, the optical data interface on the FLOWSIC500 remains active until the infrared/USB adapter is removed.
- 6 The display and the optical interface remain active during the connection.
- 7 Click on the FLOWgate™ icon to start FLOWgate™: 

- 8 Add the FLOWSIC500 to the Device Manager of the FLOWgate™ operating software and create a connection to the device.
- 9 Login as “Authorized User” on the device.



Standard password for “Authorized User”: 2222

- 10 Start the field setup wizard and follow the step-by-step instructions.

4.3.2 Field setup wizard



NOTICE:

Configuration mode must be active to change parameters.

- ▶ Click on the symbol in the toolbar to activate configuration mode.

4.3.2.1 Device identification

- ▶ Check the device serial number and type code: Compare the entries against the type plate.
- ▶ Enter a device name: The device name is freely selectable.

4.3.2.2 System/User

Date and time

- ▶ Enter the date and time or synchronize with the PC.

After completing commissioning, the daylight saving time settings can be activated and configured, see → p. 70, §4.3.3.

User management



NOTICE:

SICK recommends changing the initial password provided for the “Authorized User” for security reasons.

Further users can be activated here when desired.

- ▶ Activate the associated checkbox of the desired user.
- ▶ Specify a password. The password must comprise 4 digits.

Up to three users and three authorized users can be activated. “Authorized User 1” and “User 1” are always activated,

For access rights for single user levels, see → p. 20, §2.3.3.

Fig. 39

Example

USER MANAGEMENT		
User	Activate	Password
User 1		••••
User 2	<input checked="" type="checkbox"/>	••••
User 3	<input checked="" type="checkbox"/>	••••
Authorized User 1		••••
Authorized User 2	<input checked="" type="checkbox"/>	••••
Authorized User 3	<input type="checkbox"/>	••••

4.3.2.3 Warnings

The “Warnings” area serves to set the limit values outside of which the FLOWSIC500 is to output warnings (flow rate) or errors (pressure and temperature).

Limit values can be set for:

- Flow rate
- Pressure
- Temperature
- Reverse flow volume (buffer volume)
- Limit value for low flow rate (zero-flow cutoff)

4.3.2.4

Communication

- ▶ The configuration of the single plug-in connectors is preset according to the configuration ordered. Check the configuration and adapt when necessary.
- ▶ For pulse outputs, the maximum frequency and the minimum pulse width must be set during commissioning.
- ▶ The status outputs are configured as standard so that status “Measurement invalid” is output. Selecting status “Measurement valid” shortens the battery service life considerably because the output is then permanently activated.

Plug 1: B-coded

- ▶ Configuration as status or pulse output possible: Select the desired configuration.
- ▶ Enter the maximum frequency and minimum pulse width in the “Pulse 1” area when configuring as a pulse output.

When configured as a pulse output, make sure the overload frequency of 120 % Q_{\max} is covered and the connected device understands the frequency.

The following conditions must be satisfied:

- The “Maximum frequency” must be set to a value higher or equal to the “Frequency at Q_r ”.
- The “Minimum pulse width” must be set to a value lower or equal to $1/(2 \times \text{“Frequency at } Q_r\text{”})$.

Example

Frequency at Q_r = 382 Hz

Maximum frequency:

Set “Maximum frequency” to a value ≥ 382 Hz.

Recommendation. Round up to 400 Hz.

Minimum pulse width:

1 Hz corresponds to 1000 ms

382 Hz corresponds to 2.6 ms

$1/(2 \times \text{“Frequency at } Q_r\text{”}) = 1.3$ ms

Set “Minimum pulse width” to an integer value < 1.3 ms.

Recommendation: set 1 ms.

Fig. 40

Pulse settings example

PULSE 1 SETTINGS	
Corrected volume	[Dropdown]
Pulse Output Value	[Dropdown]
Hz	400
Maximum Frequency	
Hz	382
Frequency at Q_r	
Imp/m ³	7162.509
Meter Factor	
ms	1
Minimum Pulse Width	

Plug 2: A-coded

- ▶ Configuration as status or pulse output possible: Select the desired configuration.
- ▶ Enter the maximum frequency and minimum pulse width in the “Pulse 2” area when configuring as a pulse output.

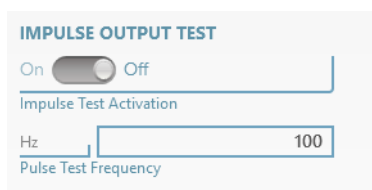
For configuration, see Section “Plug 1: B-coded”.

Communication tests

- Pulse output:
 - Enter the desired test frequency.
 - Push the slider to “On” to start the test. The test frequency is output on all pulse outputs.

Fig. 41

Pulse output test



- Flow rate
 - Enter the desired test flow rate and start the test.
- Digital output
 - Select the desired digital output.
 - Push the slider to “On”.

4.3.2.5

Volume conversion (only for device option volume conversion)

For a detailed description of the single parameters, see the FLOWSIC500 menu description, p. 85, § 5.2.6.5.

- ▶ Determine the reference values.
- ▶ Enter the specifications for gas characteristics.
- ▶ Select the algorithm and parameters for calculating the compressibility factor.
- ▶ Enter fixed values.

4.3.2.6 Totalizers

Totalizers

- ▶ Setting or resetting the meter levels.
- ▶ Determine the limits for the reverse flow volume.

Meter settings

- ▶ Configure the significant digits for the meters:
All meters have up to 9 significant digits, without sign. The number of significant digits can be varied between 5 to 9.
- ▶ Determine the resolution for the meters:
The meter resolution can be set in the range 0.001 to 100 in increments of factor 10 for the volume at flowing conditions and the volume at base conditions of the meter. It is therefore necessary to multiply the meter level with the corresponding meter resolution to interpret the meter level.

**NOTICE:**

The meter levels are stored in the unit system set in the device. The unit and resolution are stored in the data records so that the logbooks remain constant when these settings are changed and need not be reset.

All meter levels are deleted when the unit or meter resolution are changed.

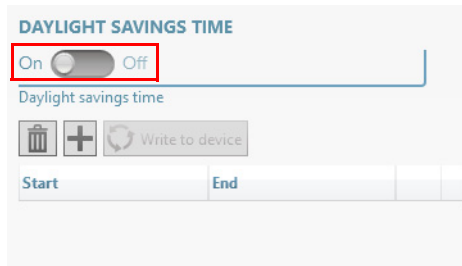
4.3.2.7 Completion

- ▶ If desired, empty the logbooks and archive:
 - Activate the checkbox of the logbooks or archive to be emptied.
 - Click “Clear selected”.
- ▶ Check the collection status. If desired, reset the Event overview.
- ▶ Create a Parameter report:
 - Click “Create Parameter report”. The report is generated.
 - File the report with the device documentation.

4.3.3 Activate and configure the daylight saving time

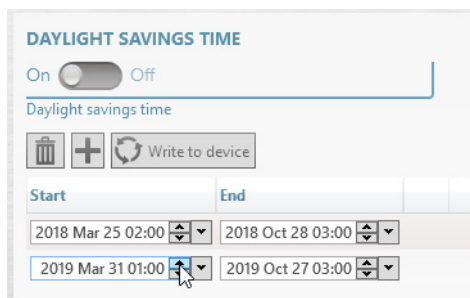
- 1 Open the tile “System/User” in the “Parameter Modification” area.
- 2 Activate Configuration mode.
- 3 Activate the daylight saving time.

Fig. 42 Activating the daylight saving time settings



- 4 Click “+” to enter a new time period for daylight saving time.
- 5 Use the arrow buttons to set the start of the daylight saving time.
The FLOWgate™ operating software always increases or reduces the position you clicked beforehand; e.g. the month is increased when the month is clicked. The year is increased when the year is clicked. The FLOWgate™ operating software increases the day by 1 when the text box is not clicked.
The date can also be entered using the keyboard.

Fig. 43 Setting the time period for the daylight saving time



- 6 Then set the end of the daylight saving time.
- 7 Click “Write to device” to write the daylight saving time to the FLOWSIC500.
- 8 Enter further time periods when desired. Daylight saving time start and end can be configured for up to 10 years in advance.

4.3.4 Configure the power management

Select the type of power supply corresponding to the configuration of the FLOWSIC500:

- Dynamic Mode (External + Backup):
Measuring rate: 4 Hz
- Battery Mode (2 x Battery):
Measuring rate: 1 Hz, to maximize the battery service life
- Eco Mode (External + Backup):
Standard setting: Measuring rate is 4 Hz when the external voltage supply is available.
The measuring rate is set automatically to 1 Hz if the external voltage supply fails in order to maximize the backup battery service life.

Fig. 44




Power management

The screenshot shows the 'POWER MANAGEMENT' configuration screen. At the top, a dropdown menu is set to 'Battery-Mode (2 x Battery)'. Below this, there are two columns of settings. The left column includes 'Power mode' (set to Battery-Mode), 'Change battery (Batt 2)' with a battery icon and '2' indicator, 'Battery 2 level' set to 100%, 'Change battery (Batt 1)' with a battery icon and '1' indicator, and 'Battery 1 level' set to 0%. The right column includes 'Response time' set to 30s, 'Filter size' set to 20, and 'Measure rate' set to 8 Hz.

4.3.5 Function check after commissioning

- Check the device status.

Table 17 Signaling the device status in FLOWgate™

Status	Description
	Normal operation, neither warnings nor errors exist
	Device status warning: At least one warning is pending in the device, the measured value is still valid.
	Device status error: At least one error is pending in the device, the measured value is invalid.

- Click on the symbol in the Status bar when warnings or errors exist.
The current Status overview opens and shows details and information on how to proceed.

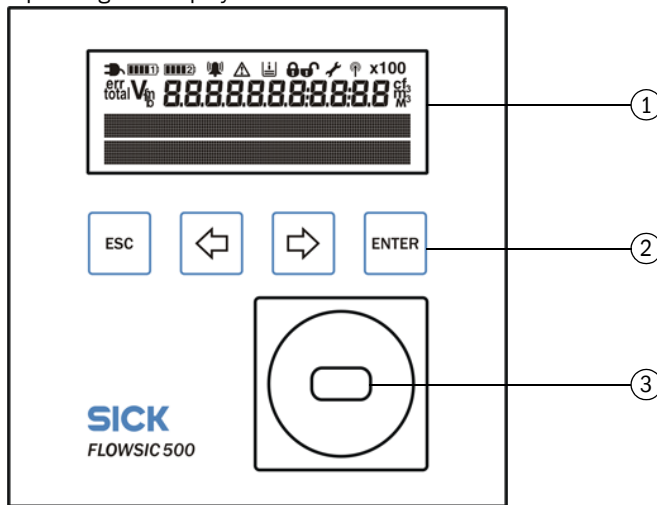
FLWSIC500

5 Operation

Control unit
Operating using the display

5.1 Control unit

Fig. 45 Operating and display elements



- 1 Display
- 2 Buttons
- 3 Optical data interface

5.2 Operating using the display

- ▶ Press any button to switch the display on.



In battery operation, the display and the optical data interface have a timeout and switch off after approx. 60 seconds (default setting) when not button has been pressed and no data transmission takes place.










The display and the optical interface are permanently active when an external power supply is connected.

Table 18 Buttons

	In menu	In Edit mode
Esc	Returns to next higher level of the operator menu	Aborts input of new value and returns to the next higher level of the operator menu.
←	Toggles between single menu entries on one level	Increments or decrements a parameter by 1, toggles between several selection options.
→		
ENTER	Calls a submenu, starts edit mode.	Confirms an input.

5.2.1 **Display in the symbol bar**

Table 19 Symbols

Symbol	Significance	Description
	External power supply	Only displayed when the device is configured with external power supply.
	Battery fill level, battery 1	Displayed when the FLOWSIC500 is configured for battery operation: Status of the first battery pack Details on the battery fill level → p. 75, §5.2.2.
	Battery fill level, battery 2	With external power supply: Backup battery status. With battery operation: Second battery pack status. Details on the battery fill level → p. 75, §5.2.2.
	Device status: Malfunction	The device has an error, the measured value is invalid.
	Device status: Warning	The device has a warning, the measured value is still valid.
	Registered events	Events have occurred since the last event summary reset.
	Parameter locking switch closed	Metrologically relevant parameters are protected against changing; modifications are registered in the Metrology logbook → p. 27, §2.8.2.
	Parameter locking switch open	Metrologically relevant parameters can be changed; the modifications are not saved in the Metrology logbook.
	Configuration mode	Device parameters can be changed.








NOTICE:

In device status “Malfunction” or “Warning”, the respective symbols are shown blinking on the display.

5.2.2 **Battery fill level display**

The battery symbol changes as the battery is discharged.

Table 20 Battery fill level display

	Battery fill level > 75%
	Battery fill level > 50%
	Battery fill level > 25%
	Battery fill level > 25%
	Battery almost empty but still in use

- The last segment of the battery symbol starts to blink when the battery fill level drops below 10%.
- When the battery is completely empty, the empty battery symbol blinks and the FLOWSIC500 has switched to the second battery.


5.2.3

Main screen (without device option volume conversion)

- ▶ Use buttons \leftarrow and \rightarrow to toggle between the menu entries on a level.
- ▶ Press ENTER to go down one menu level.

Main display

The following information is displayed on the top display menu level:

Main display	Description
<div style="border: 1px solid black; padding: 5px;"> <p>V 000000000 m³ 20.08.2012 10:30:52</p> </div>	<p>V = Volume absolute, cannot be reset</p>
<p>↳ Pressing ENTER opens the FLOWSIC500 menu.</p>	
<div style="border: 1px solid black; padding: 5px;"> <p>errV 000000000 m³ 20.08.2012 10:30:52</p> </div>	<p>errV = Error volume: Volume counted during a malfunction, can be reset</p>
<p>↳ Pressing ENTER opens the action "Reset error volume". → "Resetting the error volume" (p. 89).</p>	
<div style="border: 1px solid black; padding: 5px;"> <p>Q 0.000 m³/h VOG 0.000 m/s</p> </div>	<p>Q = Volume flow VOG = Gas velocity</p>
<div style="border: 1px solid black; padding: 5px;"> <p>Current events 1 Event</p> </div>	<p>Current events (1 event is reported)</p>
<p>↳ Pressing ENTER opens a list of current reported events. Use the arrow buttons to toggle through the reported events.</p>	
<div style="border: 1px solid black; padding: 5px;"> <p>Event Summary 2 Events</p> </div>	<p>Stored status messages: Events since the last time the event summary was reset (2 events have occurred).</p>
<p>↳ Pressing ENTER opens a list of stored events. Use the arrow buttons to toggle through the stored events.</p>	
<div style="border: 1px solid black; padding: 5px;"> <p>Last Event Reset 20.08.2012 10:30:52</p> </div>	<p>Last reset of event summary</p>
<p>↳ Pressing ENTER opens the action "Reset Event Summary". → "Resetting the event summary" (p. 89).</p>	
<div style="border: 1px solid black; padding: 5px;"> <p> NOTICE: A parameter with Malfunction status is shown on the display by a blinking exclamation mark after the parameter (e. g. Q!).</p> </div>	

Menu navigation (without device option volume conversion)

Some menu functions are only available when you are logged in with user level “User” or “Authorized User”:

User level:	G Guest (standard)	U User (1) User (2) User (3)	A1 Authorized user (1) A2 Authorized user (2) A3 Authorized user (3)
Access rights:	- Hidden	○ View	● Start/edit

Path	G	U	A2+3	A1	Explanation
Main display: Volume under measurement conditions V	○	○	○	○	
FLAWSIC500 menu: User	○	○	○	○	
Logged in user level	●	●	●	●	→ p. 83, §5.2.6.1
Login	●	●	●	●	
Logout	-	●	●	●	
FLAWSIC500 menu: Device mode	○	○	○	○	→ p. 83, §5.2.6.2
Calibration mode	○	○	●	●	
Configuration mode	○	○	●	●	
FLAWSIC500 menu: Device information	○	○	○	○	→ p. 83, §5.2.6.3
Measuring port	○	○	○	○	
Serial number	○	○	○	○	
Firmware Version	○	○	○	○	
Firmware Date	○	○	○	○	
Firmware CRC	○	○	○	○	
Metrology CRC	○	○	○	○	
Min. oper. pressure	○	○	○	○	
Max. oper. pressure	○	○	○	○	
Meter factor	○	○	○	○	
Frequency at Qr [Hz]	○	○	○	○	
FLAWSIC500 menu: System settings	○	○	○	○	→ p. 84, §5.2.6.4
Power supply (1) [%]	○	○	●	●	
Power supply (2) [%]	○	○	●	●	
Date	○	○	●	●	
Time	○	○	●	●	
Timezone	○	○	●	●	
Language	○	●	●	●	
Symbols	○	○	○	○	
LCD test	○	●	●	●	
FLAWSIC500 menu: Logbooks	○	○	○	○	
Event logbook	○	○	○	○	
List of stored events	-	○	○	○	
Parameter logbook	○	○	○	○	
Metrology logbook	○	○	○	○	
FLAWSIC500 menu: Archives	○	○	○	○	→ p. 87, §5.2.6.9
Gas hour	○	○	●	●	
Gas day	○	○	●	●	
Measuring period	○	○	●	●	
Main display: Error volumes errV	○	○	●	●	
Main display: Volume flow under measurement conditions/ gas velocity	○	○	○	○	
Main display: Current Events	○	○	○	○	
List of current events	○	○	○	○	
Main display: Event Summary	○	○	○	○	
List of stored events	○	○	○	○	
Main display: Last Event Reset	○	○	●	●	→ p. 89, §5.2.12

Subject to change without notice

5.2.4

Main display (with device option volume conversion)

- ▶ Use buttons \leftarrow and \rightarrow to toggle between the menu entries on a level.
Press ENTER to go down one menu level.




The symbols on the display are shown as standard in accordance with EN12405. Symbols with regional deviations can be configured. These Operating Instructions use symbols in accordance with EN12405.

Main display (with device option volume conversion)

The following information is displayed on the top display menu level:

Main display	Description				
<table border="1"> <tr> <td>V_b</td> <td>000000000 m³</td> </tr> <tr> <td>20.08.2012</td> <td>10:30:52</td> </tr> </table>	V_b	000000000 m ³	20.08.2012	10:30:52	V_b = Volume at base conditions, uninterrupted
V_b	000000000 m ³				
20.08.2012	10:30:52				
↳ Pressing ENTER opens the FLOWSIC500 menu.					
<table border="1"> <tr> <td>$errV_b$</td> <td>000000000 m³</td> </tr> <tr> <td>20.08.2012</td> <td>10:30:52</td> </tr> </table>	$errV_b$	000000000 m ³	20.08.2012	10:30:52	$errV_b$ = Error volume at base conditions
$errV_b$	000000000 m ³				
20.08.2012	10:30:52				
↳ Pressing ENTER opens the action "Reset error volume". → "Resetting the error volume" (p. 89).					
<table border="1"> <tr> <td>$totalV_b$</td> <td>000000000 m³</td> </tr> <tr> <td>20.08.2012</td> <td>10:30:52</td> </tr> </table>	$totalV_b$	000000000 m ³	20.08.2012	10:30:52	$totalV_b$ = Total volume at base conditions = $V_b + errV_b$
$totalV_b$	000000000 m ³				
20.08.2012	10:30:52				
<table border="1"> <tr> <td>V_m</td> <td>000000000 m³</td> </tr> <tr> <td>20.08.2012</td> <td>10:30:52</td> </tr> </table>	V_m	000000000 m ³	20.08.2012	10:30:52	V_m = Total volume at measurement conditions
V_m	000000000 m ³				
20.08.2012	10:30:52				
<table border="1"> <tr> <td>$errV_m$</td> <td>000000000 m³</td> </tr> <tr> <td>20.08.2012</td> <td>10:30:52</td> </tr> </table>	$errV_m$	000000000 m ³	20.08.2012	10:30:52	$errV_m$ = Error volume Volume counted at measurement conditions, during a malfunction, can be reset
$errV_m$	000000000 m ³				
20.08.2012	10:30:52				
<table border="1"> <tr> <td>Q</td> <td>0.000 m³/h</td> </tr> <tr> <td>Q_b</td> <td>0.000 m³/h</td> </tr> </table>	Q	0.000 m ³ /h	Q_b	0.000 m ³ /h	Q = Volume flow at measurement conditions Q_b = Volume flow at base conditions
Q	0.000 m ³ /h				
Q_b	0.000 m ³ /h				
<table border="1"> <tr> <td>SOS</td> <td>430.00 m/s</td> </tr> <tr> <td>VOG</td> <td>0.000 m/s</td> </tr> </table>	SOS	430.00 m/s	VOG	0.000 m/s	SOS = Sound velocity currently measured VOG = Gas velocity currently measured
SOS	430.00 m/s				
VOG	0.000 m/s				

Main display	Description
<p>p 3.532 bar T 25.42 °C</p>	<p>p = Pressure currently used for volume conversion T = Temperature currently used for volume conversion</p>
<p>C 25.7368 K 0.9541</p>	<p>C = Conversion factor K = Compressibility factor</p>
<p>Z 0.99830 Zb 0.99812</p>	<p>Z = Compression factor at measurement conditions currently used for volume conversion Zb = Compression factor at base conditions currently used for volume conversion</p>
<p>Current events 1 Event</p>	<p>Current events (1 event is reported)</p>
<p>↳ Pressing ENTER opens a list of current reported events. Use the arrow buttons to toggle through the reported events.</p>	
<p>Event Summary 2 Events</p>	<p>Stored status messages: Events since the last time the event summary was reset (2 events have occurred).</p>
<p>↳ Pressing ENTER opens a list of stored events. Use the arrow buttons to toggle through the stored events.</p>	
<p>Last Event Reset 20.08.2012 10:30:52</p>	<p>Last reset of event summary</p>
<p>↳ Pressing ENTER opens the action "Reset Event Summary". → "Resetting the event summary" (p. 89).</p>	
<p> NOTICE: A parameter with Malfunction status is shown on the display by a blinking exclamation mark after the parameter (e. g. Q!).</p>	

Menu navigation (with device option volume conversion)

Some menu functions are only available when you are logged in with user level “User” or “Authorized User”:

User level:	G Guest (standard)	U User (1) User (2) User (3)	A1 Authorized user (1) A2 Authorized user (2) A3 Authorized user (3)
Access rights:	- Hidden	○ View	● Start/edit

Path	G	U	A2+3	A1	Explanation
Main display: Base volume Vb	○	○	○	○	
FLWSIC500 menu: User	○	○	○	○	→ p. 83, §5.2.6.1
Logged in user level	●	●	●	●	
Login	●	●	●	●	
Logout	-	●	●	●	
FLWSIC500 menu: Device mode	○	○	○	○	→ p. 83, §5.2.6.2
Calibration mode	○	○	●	●	
Configuration mode	○	○	●	●	
FLWSIC500 menu: Device information	○	○	○	○	p. 83, §5.2.6.3
Measuring port	○	○	○	○	
Serial number	○	○	○	○	
Firmware version	○	○	○	○	
Firmware date	○	○	○	○	
Firmware CRC	○	○	○	○	
Metrology CRC	○	○	○	○	
Min. oper. pressure	○	○	○	○	
Max. oper. pressure	○	○	○	○	
Meter factor	○	○	○	○	
Frequency at Qr	○	○	○	○	
FLWSIC500 menu: System settings	○	○	○	○	→ p. 84, §5.2.6.4
Power supply (1)	○	○	●	●	
Power supply (2)	○	○	●	●	
Date	○	○	●	●	
Time	○	○	●	●	
Timezone	○	○	●	●	
Language	○	●	●	●	
Symbols	○	○	○	○	
LCD test	○	●	●	●	
FLWSIC500 menu: Conversion	○	○	○	○	→ p. 85, §5.2.6.5
Conversion: References	○	○	○	○	
Basic pressure	○	○	●	●	
Basic temperature	○	○	●	●	
Ref. conditions	○	○	●	●	
Atmospheric pressure	○	○	●	●	
Conversion: Calculation	○	○	○	○	
Calc. methods	○	○	●	●	
Calc. interval	○	○	●	●	
K-factor (fixed)	○	○	●	●	
Conversion: Gas composition	○	○	○	○	
Density entry type	○	○	●	●	
Reference density	○	○	●	●	
Relative density	○	○	●	●	
CO2 [mol%]	○	○	●	●	
N2 [mol%]	○	○	●	●	
H2 [mol%]	○	○	●	●	
Heating value	○	○	●	●	
Heating value unit	○	○	●	●	
FLWSIC500 menu: Pressure parameters	○	○	○	○	→ p. 86, §5.2.6.6
p Sensor type	○	○	○	○	

Path	G	U	A2+3	A1	Explanation
p Sensor serial number	○	○	○	○	
p Lower alarm limit	○	○	●	●	
p Upper alarm limit	○	○	●	●	
p Default value	○	○	●	●	
p Unit	○	○	●	●	
p Adjust offset	○	○	●	●	
p Adjust factor	○	○	●	●	
FLAWSIC500 menu: Temperature parameters	○	○	○	○	→ p. 86, §5.2.6.7
T Sensor type	○	○	○	○	
T Sensor serial number	○	○	○	○	
T Lower alarm limit	○	○	●	●	
T Upper alarm limit	○	○	●	●	
T Default value	○	○	●	●	
T Unit	○	○	●	●	
T Adjust offset	○	○	●	●	
T Adjust factor	○	○	●	●	
FLAWSIC500 menu: Logbooks	○	○	○	○	
Event logbook	○	○	○	○	
List of stored events	-	○	○	○	
Parameter logbook	○	○	○	○	
Metrology logbook	○	○	○	○	
FLAWSIC500 menu: Archives	○	○	○	○	→ p. 87, §5.2.6.9
Gas hour	○	○	●	●	
Gas day	○	○	●	●	
Measuring period	○	○	●	●	
Main display: errVb	○	○	●	●	→ p. 89, §5.2.11
Main display: totalVb	○	○	○	○	
Main display: Vm	○	○	○	○	
Main display: errVm	○	○	○	○	
Main display: Q/Qb	○	○	○	○	
Main display: SOS/VOG	○	○	○	○	
Main display: p/T	○	○	○	○	
Main display: C-factor	○	○	○	○	
Main display: Z/Zb	○	○	○	○	
Main display: Current Events	○	○	○	○	
List of current events	○	○	○	○	
Main display: Event Summary	○	○	○	○	
List of stored events	○	○	○	○	
Main display: Last Event Reset	○	○	●	●	→ p. 89, §5.2.12

5.2.5 Configuration of main display

The configuration of the main display can be performed using the FLOWgate™ operating software.

The following contents are available:

- Empty (line 1 - set at the factory)
- Date, time (line 2 - set at the factory)
- Pressure p
- Temperature T
- Conversion factor C
- Compressibility factor K
- Operational flow rate Q
- Flow rate Q_b relative to the base conditions
- VOG
- SOS

Configuring

- 1 Connect to device, → p. 65, §4.3.1.
- 2 Open the tile “System/User” in the “Parameter Modification” area.
- 3 Start the configuration mode.
- 4 Select the desired parameters in the selection boxes “Contents display line” and “Contents bottom display line”.
- 5 Click “Write to device”.

The parameters are written to the device and the display contents adjusted to match the selection.

- 6 Return to the operating mode.

5.2.6 **FLWSIC500 menu**

5.2.6.1 **User**

User	<p>Logged in user level, without login: Guest → “Changing the user level” (p. 88)</p> <p>Logged in as:</p> <ul style="list-style-type: none"> ● User (1) ● User (2)* ● User (3)* ● Authorized user (1) ● Authorized user (2)* ● Authorized user (3)* <p>* when activated</p>
------	--

5.2.6.2 **Device mode**

Calibration mode	<p>Display whether calibration mode for the flow rate check is switched on or off, start and end calibration mode</p> <p>In calibration mode, message “CALIBRATION MODE” blinks on the main display with the meter factor now effective for the calibration (set at the factory). The FLOWSIC500 outputs test pulses with a maximum possible frequency of 2 kHz at 120% Q_{max} on digital switching output DO_1 (→ p. 46, §3.4.6.1).</p> <p>For flow rate check and calibration, see document “9193003: Calibration Instructions for the Ultrasonic Gas Flow Meter FLOWSIC500”</p>
Configuration mode	<p>Display whether configuration mode is switched on or off, Starting and terminating configuration mode</p> <p>→ “Start configuration mode” (p. 88)</p>

5.2.6.3 **Device information**

Measuring port	Measuring port identifier
Serial number	Device serial number
Firmware Version	Firmware version installed on the device
Firmware Date	Firmware release date
Firmware CRC	Firmware check sum
Metrology CRC	Check sum of metrologically relevant parameters
Min. oper. pressure	Minimum operating overpressure
Max. oper. pressure	Maximum operating overpressure
Meter factor	Pulse valency, relation between frequency and flow rate [Imp/m ³]
Frequency at Q_r	Frequency for overload flow rate $Q_r = 1,2 Q_{max}$

5.2.6.4

System settings

Power supply (1)	<ul style="list-style-type: none"> ● For battery operation: <ul style="list-style-type: none"> - Fill level for battery pack 1 [%], - Confirm battery exchange for battery pack 1. → “Confirming battery replacement” (p. 90) ● With external power supply: <ul style="list-style-type: none"> - Display: 100 % → “Checking the external power supply” (p. 90) 																																																																																																				
Power supply (2)	<ul style="list-style-type: none"> ● For battery operation: <ul style="list-style-type: none"> - Fill level for battery pack 2 [%], - Confirm battery exchange for battery pack 2. ● With external power supply: <ul style="list-style-type: none"> - Fill level for backup battery - Confirm battery exchange for backup battery. → “Confirming battery replacement” (p. 90)																																																																																																				
Date	Device date → “Commissioning on the display” (p. 62)																																																																																																				
Time	Device time → “Commissioning on the display” (p. 62)																																																																																																				
Timezone	Time zone set on device																																																																																																				
Language	Language for displays Available: English, German, Russian → “Setting the language” (p. 88)																																																																																																				
Symbols according to	Symbols for the Measuring screens, the setting can be changed with the FLOWgate™ operating software. Gas flow meter: <table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th></th> <th>EN12405</th> <th>PTB</th> <th>GOST</th> <th>API</th> </tr> </thead> <tbody> <tr> <td>Volume (measurement)</td> <td>V</td> <td>V</td> <td>V</td> <td>Vf</td> </tr> <tr> <td>Flow rate (operational)</td> <td>Q</td> <td>Q</td> <td>Q</td> <td>Qb</td> </tr> <tr> <td>Velocity of Gas</td> <td>VOG</td> <td>VOG</td> <td>VOG</td> <td>VOG</td> </tr> <tr> <td>Speed of Sound</td> <td>SOS</td> <td>SOS</td> <td>SOS</td> <td>SOS</td> </tr> </tbody> </table> Gas flow meter with volume conversion: <table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th></th> <th>EN12405</th> <th>PTB</th> <th>GOST</th> <th>API</th> </tr> </thead> <tbody> <tr> <td>Volume (measurement)</td> <td>Vm</td> <td>Vm</td> <td>V</td> <td>Vf</td> </tr> <tr> <td>Volume (base)</td> <td>Vb</td> <td>Vb</td> <td>Vc</td> <td>Vb</td> </tr> <tr> <td>Flow rate (operational)</td> <td>Q</td> <td>Q</td> <td>Q</td> <td>Qb</td> </tr> <tr> <td>Flow rate (base)</td> <td>Qf</td> <td>Qf</td> <td>Qc</td> <td>Qf</td> </tr> <tr> <td>Pressure (measurement)</td> <td>p</td> <td>p</td> <td>P</td> <td>Pf</td> </tr> <tr> <td>Pressure (base)</td> <td>pb</td> <td>pb</td> <td>Pc</td> <td>Pb</td> </tr> <tr> <td>Temperature (measurement)</td> <td>T</td> <td>T</td> <td>T</td> <td>Tf</td> </tr> <tr> <td>Temperature (base)</td> <td>Tb</td> <td>Tb</td> <td>TC</td> <td>Tb</td> </tr> <tr> <td>Velocity of Gas</td> <td>VOG</td> <td>VOG</td> <td>VOG</td> <td>VOG</td> </tr> <tr> <td>Speed of Sound</td> <td>SOS</td> <td>SOS</td> <td>SOS</td> <td>SOS</td> </tr> <tr> <td>K-factor (fixed)</td> <td>K</td> <td>K</td> <td>K</td> <td>s</td> </tr> <tr> <td>Conversion factor</td> <td>C</td> <td>C</td> <td>C</td> <td>C</td> </tr> <tr> <td>Z (measurement)</td> <td>Z</td> <td>Z</td> <td>Z</td> <td>Zf</td> </tr> <tr> <td>Z (base)</td> <td>Zb</td> <td>Zb</td> <td>Zc</td> <td>Zb</td> </tr> </tbody> </table>		EN12405	PTB	GOST	API	Volume (measurement)	V	V	V	Vf	Flow rate (operational)	Q	Q	Q	Qb	Velocity of Gas	VOG	VOG	VOG	VOG	Speed of Sound	SOS	SOS	SOS	SOS		EN12405	PTB	GOST	API	Volume (measurement)	Vm	Vm	V	Vf	Volume (base)	Vb	Vb	Vc	Vb	Flow rate (operational)	Q	Q	Q	Qb	Flow rate (base)	Qf	Qf	Qc	Qf	Pressure (measurement)	p	p	P	Pf	Pressure (base)	pb	pb	Pc	Pb	Temperature (measurement)	T	T	T	Tf	Temperature (base)	Tb	Tb	TC	Tb	Velocity of Gas	VOG	VOG	VOG	VOG	Speed of Sound	SOS	SOS	SOS	SOS	K-factor (fixed)	K	K	K	s	Conversion factor	C	C	C	C	Z (measurement)	Z	Z	Z	Zf	Z (base)	Zb	Zb	Zc	Zb
	EN12405	PTB	GOST	API																																																																																																	
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Speed of Sound	SOS	SOS	SOS	SOS																																																																																																	
K-factor (fixed)	K	K	K	s																																																																																																	
Conversion factor	C	C	C	C																																																																																																	
Z (measurement)	Z	Z	Z	Zf																																																																																																	
Z (base)	Zb	Zb	Zc	Zb																																																																																																	
LCD test	Display test → “Testing the display” (p. 90)																																																																																																				

5.2.6.5 Conversion (only for device types with volume conversion)

References

Basic pressure	Basic pressure [unit acc. to display]																												
Basic temperature	Basic temperature [unit acc. to display]																												
Ref. conditions	<p>Reference conditions for density and heating value Display: T1/T2/p2</p> <p>T1 = Reference temperature, heating value T2 = Reference temperature, rel. density/reference density p2 = Reference pressure, rel. density/reference density</p> <table border="1"> <thead> <tr> <th></th> <th>T1</th> <th>T2</th> <th>p2</th> </tr> </thead> <tbody> <tr> <td>Set 1</td> <td>25 °C</td> <td>0 °C</td> <td>1,01325 bar (a)</td> </tr> <tr> <td>Set 2</td> <td>0 °C</td> <td>0 °C</td> <td>1,01325 bar (a)</td> </tr> <tr> <td>Set 3</td> <td>15 °C</td> <td>15 °C</td> <td>1,01325 bar (a)</td> </tr> <tr> <td>Set 4</td> <td>60 °F</td> <td>60 °F</td> <td>14,7347 psi (a)</td> </tr> <tr> <td>Set 5</td> <td>60 °F</td> <td>60 °F</td> <td>14,7300 psi (a)</td> </tr> <tr> <td>Set 6</td> <td>25 °C</td> <td>20 °C</td> <td>1,01325 bar (a)</td> </tr> </tbody> </table>		T1	T2	p2	Set 1	25 °C	0 °C	1,01325 bar (a)	Set 2	0 °C	0 °C	1,01325 bar (a)	Set 3	15 °C	15 °C	1,01325 bar (a)	Set 4	60 °F	60 °F	14,7347 psi (a)	Set 5	60 °F	60 °F	14,7300 psi (a)	Set 6	25 °C	20 °C	1,01325 bar (a)
	T1	T2	p2																										
Set 1	25 °C	0 °C	1,01325 bar (a)																										
Set 2	0 °C	0 °C	1,01325 bar (a)																										
Set 3	15 °C	15 °C	1,01325 bar (a)																										
Set 4	60 °F	60 °F	14,7347 psi (a)																										
Set 5	60 °F	60 °F	14,7300 psi (a)																										
Set 6	25 °C	20 °C	1,01325 bar (a)																										
Atmospheric pressure	<p>Ambient pressure [unit acc. to display] Input required for version with relative pressure transmitter</p>																												

Calculation

Calculation method	<p>Calculation method for the compressibility factor Select from:</p> <ul style="list-style-type: none"> ● SGERG88, ● AGA 8 Gross method 1 ● AGA 8 Gross method 2 ● AGA NX-19 ● AGA NX-19 mod. ● AGA NX-19 mod. GOST ● GERG91 mod. ● Fixed value
Calculation interval	<p>Cycle time for updating measured values (pressure, temperature), calculation of the compressibility factor</p> <p>Select from: 3 s, 10 s, 20 s, 30 s, 60 s</p>
K-factor (fixed)	<p>Entry of K factor for method "Fixed value" when the calculation of the K-factor is incorrect.</p>

Gas composition (only for device option volume conversion)

Density entry type	<p>Select from: Reference density, relative density Either menu item "Reference density" or menu item "Relative density" is displayed depending on the selection.</p>
Reference density	Gas reference density under reference conditions
Relative density	Relative density, relation between gas density and air density under reference conditions
CO2	CO ₂ - proportion in gas [mol%]
N2	N ₂ - proportion in gas [mol%]
H2	H ₂ - proportion in gas [mol%]
Heating value	Gas heating (under reference conditions)
Heating value unit	<p>Heating value unit Select from: Default, MJ/m³, kWh/m³, BTU/ft³</p> <p>Default = Standard setting according to selected unit system (SI or US), configured in accordance with the order</p>

Subject to change without notice



The calculation method selected determines the permissible entry limits for gas proportions as well as pressure and temperature.

5.2.6.6

Pressure parameters (only for device option volume conversion)

p Sensor type	Display of configured pressure transmitter
p Sensor serial number	Pressure transmitter serial number expected by the device, preset
p Lower alarm limit	Lower alarm limit for pressure transmitter
p Upper alarm limit	Upper alarm limit for pressure transmitter
p Default value	Fixed value for measurement pressure [unit acc. to display] The entry value is used as fixed value for configuration as TZ conversion and for pressure measurement malfunctions.
p Unit	Unit for pressure values, used for entry and display Select from: Default, bar, psia, kPa, MPa, kg/cm ² , psig Default = Standard setting according to selected unit system (SI or Imperial), configured in accordance with the order
p Adjust offset	Calibration offset for pressure transmitter [unit acc. to display]
p Adjust factor	Calibration factor for pressure transmitter

5.2.6.7

Temperature parameters (only for device option volume conversion)

T Sensor type	Display of configured temperature transmitter
T Sensor serial number	Temperature transmitter serial number expected by the device, preset
T Lower alarm limit	Lower alarm limit for temperature transmitter
T Upper alarm limit	Upper alarm limit for temperature transmitter
T Default value	Fixed value for measurement temperature [unit acc. to display] The entry value is used as fixed value for malfunctions of temperature measurement.
T Unit	Unit for temperature values, used for entry and display Select from: Default, ° C, ° F, K, °R Default = Standard setting according to selected unit system (SI or Imperial), configured in accordance with the order
T Adjust offset	Calibration offset for temperature transmitter [unit acc. to display]
T Adjust factor	Calibration factor for temperature transmitter

5.2.6.8

Logbooks

Event logbook	Number of entries currently stored/max. number Pressing ENTER opens the detailed view. The detailed view shows the event type, a short text and the timestamp.
Parameter logbook	Number of entries currently stored/max. number
Metrology logbook	Number of entries currently stored/max. number

5.2.6.9 **Archives**

Gas hour	Billing hour for the day archive Entry range: 00:00 ... 23:59 Default: 06:00
Gas day	Billing day for month archive Measuring range: 1 ... 28 Default: 1
Measuring period	Defines the period for the billing archive Select from: 3 min, 5 min, 15 min, 30 min, 60 min Default: 60 min

5.2.7 Changing the user level

- 1 Call up menu function "User".
- 2 Press ENTER to start the edit mode.
- 3 Use the arrow buttons to select the desired user level.
- 4 Confirm with ENTER.
The cursor now blinks under the first position of the password.
- 5 To enter the password:
 - Use the arrow buttons to increment or decrement the first position of the password by 1 until the correct digit is shown.
 - Confirm with ENTER.
The cursor now blinks under the second position of the password.
 - Repeat for the remaining positions of the password.
 - You are logged in with the selected user level after the last position of the password is confirmed.



The following users are set at the factory:

- User (1), password: 1111
- Authorized user (1), password: 2222

► Change the password after the first logon using the FLOWgate™ operating software.

5.2.8 Setting the language

- 1 Switch to the "System settings" submenu in the FLOWSIC500 menu.
- 2 Call up "Language".
- 3 Press ENTER to start the edit mode.
- 4 Use the arrow buttons to select the desired language.
- 5 Confirm with ENTER.
The display texts are now shown in the selected language.

5.2.9 Changing the device mode


On the FLOWSIC500, the device modes Configuration and Calibration can be activated independently from each other.

5.2.9.1 Starting and terminating configuration mode

Start configuration mode

- 1 Switch to the "Device mode" submenu in the FLOWSIC500 menu.
- 2 Call up "Configuration mode".
- 3 Press ENTER to start the edit mode.
- 4 Use the arrow buttons to select ON.
- 5 Confirm with ENTER.

The configuration mode is started.

Symbol  is displayed in the symbol bar.

Terminate configuration mode

- 1 Call up "Configuration mode".
- 2 Use the arrow buttons to select OFF.
- 3 Confirm with ENTER.

The configuration mode is terminated.

5.2.9.2 **Starting and terminating calibration mode**

Calibration mode can be started and terminated in the same manner as the configuration mode (→ p. 89, §5.2.9.2).

In calibration mode, message “CALIBRATION MODE” blinks on the main display with the meter factor now effective for the calibration (set at the factory).

The FLOWSIC500 outputs test pulses with a maximum possible frequency of 2 kHz at 120% Q_{max} on digital switching output DO_1 (→ p. 34, § 3.4.6.1).

5.2.10 **Changing parameters**

Numerical values

- 1 Start the configuration mode (→ p. 88).
- 2 Select the desired parameter in the menu.
- 3 Press ENTER to start the edit mode.
The cursor now blinks under the first position of the parameter.
- 4 Use the arrow buttons to increment or decrement the selected position by 1 until the correct digit is shown.
- 5 Confirm with ENTER.
The cursor now blinks under the second position of the parameter.
- 6 Repeat for all remaining positions of the parameter.

Selection lists

- 1 Start the configuration mode (→ p. 88).
- 2 Select the desired parameter in the menu.
- 3 Press ENTER to start the edit mode.
- 4 use the arrow buttons to switch to the desired selection.
- 5 Confirm with ENTER.

5.2.11 **Resetting the error volume**

- 1 Switch to the error volume display on the main screen.
- 2 Press ENTER to start the edit mode.
- 3 Use the arrow buttons to select OK.
- 4 Confirm with ENTER.
The error volume is reset.

5.2.12 **Resetting the event summary**

- 1 Switch to the “Event Summary” display on the main display.
- 2 Press ENTER to open a list of the stored events.
- 3 Press ENTER to start the edit mode.
- 4 Use the arrow buttons to select OK.
- 5 Confirm with ENTER.
The event summary is reset.

5.2.13 **Confirming battery replacement**

Confirm battery replacement on the display after you have changed a battery.

- 1 Switch to the “System settings” submenu in the FLOWSIC500 menu.
- 2 Switch to the status indicator of the replaced batteries, e.g. “Power Supply (1)”.
- 3 Press ENTER to start the edit mode.
- 4 Use the arrow buttons to select OK.
- 5 Confirm with ENTER.

5.2.14 **Checking the external power supply**

An external power supply connected to the meter can be checked as follows:

- 1 Switch to the “System settings” submenu in the FLOWSIC500 menu.
- 2 Select “Power supply (1)” with the arrow buttons and confirm with ENTER.
- 3 Select “Check ext.power supply” and confirm with ENTER.

5.2.15 **Testing the display**

- 1 Switch to the “System settings” submenu in the FLOWSIC500 menu.
- 2 Call up “LCD Test”.
- 3 Press ENTER to start the display test.

All display segments on the display are activated and deactivated three times. Defective display segments can thus be detected.

FLWSIC500

6 Clearing malfunctions

Contacting Customer Service

Status messages

Additional messages in the Event logbook

Starting a diagnostic session

6.1 Contacting Customer Service



Contact SICK Customer Service for any malfunctions you cannot clear yourself.



To help Customer Service understand malfunctions that have occurred, the FLOWgate™ operating software provides the option to create a diagnostics session, → p. 95, § 6.4.

6.2

Status messages

- Active errors or warnings are shown flashing in the LC display. Current errors or warnings can be retrieved under “Device status” / “Current events” with error code.
- Detailed information on the status messages is available via the FLOWgate™ operating software in the “Diagnostics” menu via the “Status Diagnostics” tile.

Table 21 Information messages

Status message	Description/clearance
I-1017	The device firmware has been changed.
I-1018	The device has been started.
I-1019	Configuration mode is active. → p. 88, § 5.2.9.1 “Starting and terminating configuration mode”
I-1020	The parameter locking switch is open. → p. 27, § 2.8.1 “Parameter locking switch”

Table 22 Warning messages

Status message	Description/clearance
W-2001	The Event logbook is up to 90 % full. The Event logbook can be viewed, stored and reset with the FLOWgate™ operating software.
W-2002	The Metrology logbook is full. Custody relevant parameters can only be modified after the parameter locking switch has been opened. The Metrology logbook can be reset with the FLOWgate™ operating software. → p. 91, § 6 “Clearing malfunctions”
W-2003	More pulses than permissible should be output on the pulse output. Check whether the current flow rate is higher than the maximum flow rate. If the flow rate is within the permissible range, check whether the selected output scaling (= pulse factor) is correct. → p. 92, § 6.1 “Contacting Customer Service”
W-2008	Flow rate measurement is in status “Warning”. Have the device checked by Customer Service. → p. 92, § 6.1 “Contacting Customer Service”
W-2009	The measured flow rate is outside the set warning limits. Check the current measuring conditions or adjust the limits. The warning limits can be set with the FLOWgate™ operating software.
W-2010	W-2009 = flow rate below warning limit, W-2010 = flow rate above warning limit.
W-2016	Battery 1 failure. → p. 101, § 7.3.2 “Changing the battery packs”
W-2017	Battery 2 failure. <ul style="list-style-type: none"> ● With external power supply: → p. 100, § 7.2.2 “Changing the backup battery” ● For battery operation: → p. 101, § 7.3.2 “Changing the battery packs”
W-2018	External power supply failure. Check the connection and function of the external power supply. → p. 50, § 3.4.9 “Operation with external power supply”.

Table 23 Error messages

Status message	Description/clearance
E-3001	The Event logbook is full. Check the Event logbook. The Event logbook can be reset with the FLOWgate™ operating software.
E-3006	Checksum error → p. 92, § 6.1 “Contacting Customer Service”.
E-3007	Time invalid → p. 62, § 4.2 “Commissioning on the display”.
E-3009	The FLOWSIC500 is in calibration mode. → p. 89, § 5.2.9.2, “Starting and terminating calibration mode”.
E-3010	Temperature transmitter failure. The FLOWSIC500 uses the default value specified. → p. 122, § 7.6 “Exchanging an external pressure or temperature transmitter” → p. 92, § 6.1 “Contacting Customer Service”.
E-3012	Pressure transmitter failure. The FLOWSIC500 uses the default value specified. → p. 122, § 7.6 “Exchanging an external pressure or temperature transmitter” → p. 92, § 6.1 “Contacting Customer Service”.
E-3013	Device is outside the permissible measurement pressure range. Check Pmin/Pmax vs. pressure.
E-3014	Flow rate measurement is in status “Malfunction”, → p. 92, § 6.1 “Contacting Customer Service”.
E-3017	The K-factor cannot be calculated. Check the values entered for gas composition against the reference conditions and the base conditions. → p. 78, § 5.2.4 “Main display (with device option volume conversion)”.
E-3018	Reverse flow The measured creep volume (reverse flow) is larger than the preconfigured buffer volume. → p. 21 If larger reverse flows occur regularly, contact Customer Service to have the preconfigured volume adapted. → p. 92, § 6.1 “Contacting Customer Service”.
E-3019	The measured gas temperature/gas pressure is outside the permissible limits. E-3019 = Gas temperature is below the alarm limit
E-3020	E-3020 = Gas temperature is above the alarm limit
E-3021	E-3021 = Gas pressure is below the alarm limit
E-3022	E-3022 = Gas pressure is above the alarm limit
E-3022	Check the set alarm limit values. → p. 86, § 5.2.6.7 “Temperature parameters”

6.3 Additional messages in the Event logbook

The FLOWSIC500 saves all status messages (→ p. 92, §6.2) as well as further supplementary messages concerning events and status changes in the Event logbook.

Each message code is supplemented with a (+) or (-) to identify an incoming message = (+) or an outgoing message = (-).

Table 24 Information messages in the Event logbook

Status message	Description/clearance
I-1001	Event logbook has been reset
I-1002	Parameter logbook has been reset.
I-1003	Metrology logbook has been reset.
I-1004	Measuring period archive has been reset.
I-1005	Daily archive has been reset.
I-1006	Monthly archive has been reset.
I-1010	Event overview has been reset.*)
I-1011	Time has been reset.*)
I-1012	Totalizers have been reset.
I-1013	Error volume totalizers have been reset.*)
I-1014	All parameters have been reset or a group of parameters have been reset.*)
I-1021	Battery (1) has been replaced.
I-1022	Battery (2) has been replaced.
I-1023	Totalizers have been preset.*)

Table 25 Warning messages in the Event logbook

Status message	Description/clearance
W-2011	The number of valid measurements (performance of flow rate measurement) is significantly lower than normal.*)
W-2012	Flow rate measurement is performed with reduced precision.*)
W-2013	Flow rate higher than 120 % Q_{max} .

Table 26 Error messages in Event logbook

Status message	Description/clearance
E-3002	Check sum of totalizers is invalid.
E-3003	Check sum of firmware is invalid.
E-3004	Parameter is invalid.*)
E-3005	Check sum of logbooks/archives is invalid.*)
E-3015	Hardware error in flow rate measurement.*)
E-3016	Number of valid measurements (performance of flow rate measurement) is not sufficient.*)

In the Event logbook, additional data, e.g. status, meter levels, measured values and parameters at the time of certain events are saved.

These events or messages are identified with *). The data can be viewed and saved with the FLOWgate™ operating software (→ p. 72, §4.3.5).

6.4 Starting a diagnostic session


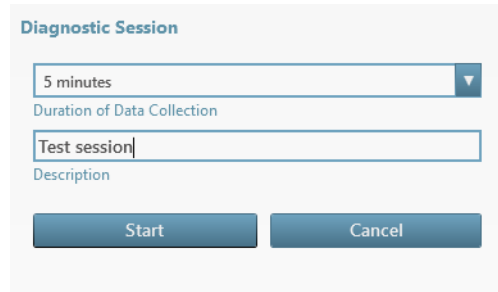
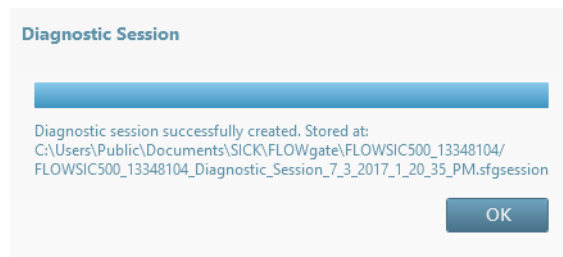
- 1 Click the  icon in the tool bar to start a diagnostic session.
- 2 Select the desired data collection duration and enter a description.
It is recommended to select a data collection duration of at least 5 minutes.

Fig. 46 Data collection duration for the diagnostic session



- 3 Click “Start” to start recording.
The following message with the current storage location of the data collection is shown after successful creation of the diagnostic session.

Fig. 47 Diagnostic recording completed



- 4 Click “OK” to confirm the message.
- 5 Store the diagnostic session or send per e-mail.


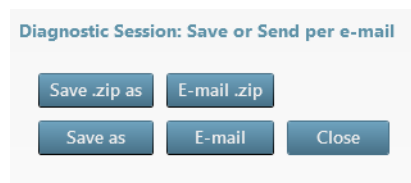
 The diagnostic sessions are saved as standard as files with the ending .sfgsession under:
C:\Users\Public\Documents\SICK\FLOWgate
The name of the storage folder consists of device type and serial number of the device.

Fig. 48 Store the diagnostic session or send per e-mail



- 6 Click “Close” to leave the file at the standard storage location.
Click “Save as” to select a different storage location for the diagnostic recording. Selecting the option “Save .zip as” stores the parameter recordings and logbook files as single files in a zip archive.
Click “E-mail” to send the file per e-mail. The file is appended to an e-mail when an e-mail client is available. Click “Save as” to select a storage location for the diagnostic recording. Selecting the option “Save .zip as” stores the parameter recordings and logbook files as single files in a zip archive.


FLWSIC500

7 Maintenance and meter exchange

- Information on handling lithium batteries
- Maintenance when using external power supply
- Maintenance when using battery power supply
- Meter exchange
- Function check of a pressure or temperature transmitter
- Exchanging an external pressure or temperature transmitter


7.1

Information on handling lithium batteries




WARNING: Ignition hazard through electrostatic charges
 Make sure the electrostatic risks when handling the transportable plastic battery packs are minimized.

- ▶ Take suitable precautionary measures, e.g wear antistatic shoes, when a charge generating mechanism has been identified, e.g. repeated rubbing of battery packs against clothing.
- ▶ Putting the battery packs in the bag or carrying them on a belt, using a keyboard or cleaning with a damp cloth do not cause a significant electrostatic risk.



WARNING: Risk of explosion - hazard for intrinsic safety

- ▶ Only the exchangeable battery packs from SICK with Part No. 2064018 and the backup battery with Part No. 2065928 may be used!
- ▶ Do not use damaged batteries; they must be disposed of correctly!



WARNING:

- ▶ Comply with the national regulations when transporting used battery packs by air freight!

The battery packs are marked with important information concerning storage and disposal.

Table 27

Marking





Symbol	Significance
	Do not dispose with household trash.
	Recycling

Fig. 49

Identification of battery packs




Backup battery 2R6 cell type: TADIRAN SL-860
 SICK Part no.: 2065928
 Serial no.:  
 Date:

WARNING: Fire, explosion, and severe burn hazard. Do not recharge, disassemble, heat above 100°C, incinerate or expose contents to water.

Disposal in EU: Batteries shall be properly disposed and recycled according to guideline 2006/66/EC. Upon request a disposal service is offered by Tadiran Germany.

Disposal in US: Spent batteries shall be treated by an authorized, professional disposal company. It is recommended to contact the local EPA office.

Refer to FLOWSIC500 user manual for further information.

Battery pack 2R20 cell type: TADIRAN SL-2880
 SICK Part no.: 2064018 Serial no.: Date: 
WARNING: Fire, explosion, and severe burn hazard. Do not recharge, disassemble, heat above 100°C, incinerate or expose contents to water.
Disposal in EU: Batteries shall be properly disposed and recycled according to guideline 2006/66/EC. Upon request a disposal service is offered by Tadiran Germany.
Disposal in US: Spent batteries shall be treated by an authorized, professional disposal company. It is recommended to contact the local EPA office.
 Refer to FLOWSIC500 user manual for further information.  

Variable	Description
<input type="text" value="00"/>	Serial No.
<input type="text" value="01"/>	Date
<input type="text" value="02"/>	QR-Code → Order No. + <input type="text" value="00"/>

Subject to change without notice

7.1.1 **Information on storage and transport**

- ▶ Prevent a short circuit of the battery terminals:
 - Store and transport the batteries in their original packaging
 - or tape the battery terminals.
- ▶ Store cool (under 21 °C (70 °F)), dry and without major temperature fluctuations.
- ▶ Protect against permanent sunlight.
- ▶ Do not store near the heating.

7.1.2 **Disposal information**

In the EU

- ▶ Dispose of lithium batteries in accordance with the Battery Directive 2006/66/EU.
- ▶ In Germany, you can hand in the batteries at your local recycling center.
Alternatively, the battery manufacturer Tadiran Germany offers a return service on request.

Contact data:

Phone: +49 (0)6042/954-122

Fax: +49 (0)6042/954-190

www.tadiranbatteries.de

In the USA

- ▶ Batteries have to be disposed of by an authorized waste disposal company.
Identification of lithium batteries:
 - Proper shipping name: Waste lithium batteries
 - UN number: 3090
 - Label requirements: MISCELLANEOUS, HAZARDOUS WASTE
 - Disposal code: D003
- ▶ If anything is unclear, contact the local office of the Environmental Protection Agency (EPA).

In other countries:

Please observe national regulations for the disposal of lithium batteries.

7.2 Maintenance when using external power supply

7.2.1 Service life of backup battery

When new, the capacity of the backup battery has been calculated for bridging up to 3 months failure of the supply voltage. When voltage supply is not interrupted, the service life is at least 10 years when stored at approx. 25 °C (77 °F).

Repeated, even short-time voltage failure reduces the remaining buffer capacity of the battery so that exchange is recommended.



If both the supply voltage and the backup battery fail, the clock setting is lost and the FLOWSIC500 does not measure anymore. Meter levels determined until then and parameter settings remain permanently stored.

7.2.2 Changing the backup battery



WARNING: Risk of explosion - hazard for intrinsic safety

► Only the exchangeable battery packs from SICK with Part No. 2064018 and the backup battery with Part No. 2065928 may be used.

- 1 Ensure external voltage supply.
- 2 Open the electronics cover (→ p. 43, §3.4.3)
- 3 Loosen the connection of the backup battery.
- 4 Remove the backup battery.
- 5 Insert a new backup battery and connect the battery to connection BAT2.
- 6 Close the electronics cover (→ p. 43, §3.4.3)
- 7 Confirm battery replacement on the display (→ p. 90, §5.2.13).
- 8 Alternatively, confirm battery replacement with the FLOWgate™ operating software:
 - Connect to device, → p. 65, §4.3.1.
 - Open the tile “System/User” in the “Parameter Modification” area.
 - Start the configuration mode.
 - Click “Battery exchange source 2” in the area “Power supply”.
 - Return to the operating mode.



NOTICE:

The battery symbol on the display shows full straight away after the battery change.

The check whether the battery is really operational then takes 20 minutes.

7.3 Maintenance when using battery power supply

7.3.1 Service life of battery packs

Under typical operating conditions, the expected total service life of both battery packs is 5 years.

The FLOWSIC500 needs more power

- when the display is used frequently,
- when the infrared interface is used,
- when the encoder output is frequently used (scanning cycles < 15 min).

When the electrically isolated NAMUR output (DO_0) is used, an external voltage supply is recommended due to the significantly higher power requirement.

The capacity of the batteries is reduced in unfavorable climatic conditions, for example when the temperatures are significantly higher or lower than 25 °C (77 ° F).



The complete failure of both battery packs results in the loss of the clock settings and the FLOWSIC500 does not measure anymore. Meter levels determined until then as well as the parameter settings remain permanently stored.

7.3.2 Changing the battery packs



WARNING: Risk of explosion - hazard for intrinsic safety

- ▶ Only the exchangeable battery packs from SICK with Part No. 2064018 and the backup battery with Part No. 2065928 may be used.

The charge level of the battery packs is shown as a symbol on the display.

Table 28

Battery fill level

Symbol	Significance	Description
	Battery pack 1 fill level (connection BAT1)	Details on the battery fill level → p. 75, §5.2.2.
	Battery pack 2 fill level (connection BAT2)	

The second battery pack is activated automatically when the first pack is completely empty. When one battery pack is empty, at least this battery pack should be changed. Both battery packs must be changed at the latest when the second battery pack is running low.

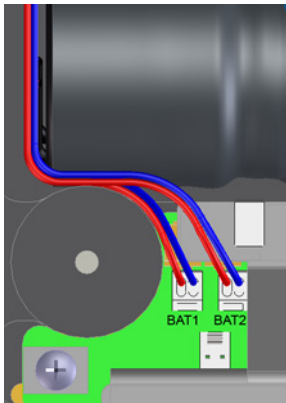
- 1 Check on the display which battery pack is empty.
- 2 Open the electronics cover (→ p. 43, §3.4.3)
- 3 Loosen *only* the respective terminal connection of the empty battery pack.



NOTICE:

Only loosen one connection at a time to ensure continuous voltage supply! If both battery packs are to be exchanged at the same time, first replace the empty battery pack and then the still used battery pack.

Fig. 50 Battery connections on the circuit board



- 4 Remove the battery pack and replace by the new one.
- 5 Reconnect the electrical system.
The FLOWSIC500 now continues to use the second battery pack and then switches back to the new battery pack.
- 6 Close the electronics cover (→ p. 43, § 3.4.3)
- 7 Confirm battery replacement on the display (→ p. 90, § 5.2.13).
- 8 Alternatively, confirm battery replacement with the FLOWgate™ operating software:
 - Connect to device, → p. 65, § 4.3.1.
 - Login as “Authorized User” on the device.
 - Open the tile “System/User” in the “Parameter Modification” area.
 - Start the configuration mode.
 - When the battery pack on “BAT2” has been exchanged, click “Battery change Source 2” in area “Power supply”.
 - When the battery pack on “BAT1” has been exchanged, click “Battery change Source 1” in area “Power supply”.
- 9 Return to the operating mode.

**NOTICE:**

The battery symbol on the display shows full straight away after the battery change.

The check whether the battery is really operational then takes 20 minutes.

7.4 Meter exchange

7.4.1 Prerequisites for meter exchange



NOTICE:

Ensure that the meter exchange is carried out according to the national regulations for Ex and pressure applications of your country.

7.4.2 Hazards during meter exchange



WARNING: Hazards due to combustible gases or high pressure

Natural gas under line pressure flows through the gas flow meter during running operation. The gas flow meter may only be exchanged when the equipment is at a standstill.

Before commencing installation work:

- ▶ Ensure the pipeline is free from pressure and free from combustible gases.
- ▶ Purge the pipeline with inert gas if necessary.
- ▶ Observe the safety information in §1.1 (→ p. 10) and §3.1 (→ p. 34).



NOTICE:

The gas flow meter may only be exchanged by skilled persons who, based on their technical training and knowledge in pipeline construction as well as knowledge of the relevant regulations, can assess the tasks given and recognize the hazards involved.

- ▶ Observe the information in §1.4 (→ p. 13).
- ▶ In case of doubt, please contact the local SICK Customer Service.

7.4.3 Sequence of meter exchange

To exchange the gas flow meter, proceed as follows:

- 1 Download the user-specific configuration of the installed gas flow meter (→ p. 106, § 7.4.6).
- 2 Disconnecting electrical connections (→ p. 107, § 7.4.7).
- 3 Removing the installed gas flow meter (→ p. 108, § 7.4.8).
- 4 Installing the replacement gas flow meter (→ p. 112, § 7.4.9).
- 5 Perform a leak tightness check (→ p. 114, § 7.4.10).
- 6 Connect the new gas flow meter to the electric system (→ p. 41, § 3.4).
- 7 Upload the user-specific configuration of the previously installed gas flow meter to the new gas flow meter (→ p. 117, § 7.4.11).
- 8 Check the function of the gas flow meter (→ p. 121, § 7.4.12).
- 9 If necessary, secure metrologically (→ p. 121, § 7.4.13).

7.4.4 **Required tools and auxiliary material**

- Meter exchange set (item numbers → p. 128, §8.2.1) with:
 - Test cap for the respective meter size (→ Fig. 51, component no. 9)
 - Socket wrench
 - Allen key

Table 29 Openings

Meter size	Socket wrench	Allen key
DN50/2"	19	8
DN80/3"	24	10
DN100/4"	30	14
DN150/6"		

- Torque wrench
- Transport protection for the gas flow meter with a safety strap (item numbers → p. 127, §8.1.3)
- Silicone grease
- Leak detection spray
- Lubricant, metal-free or suitable for aluminium, e.g. OKS 235, to prevent thread mountings seizing up.

**NOTICE:**

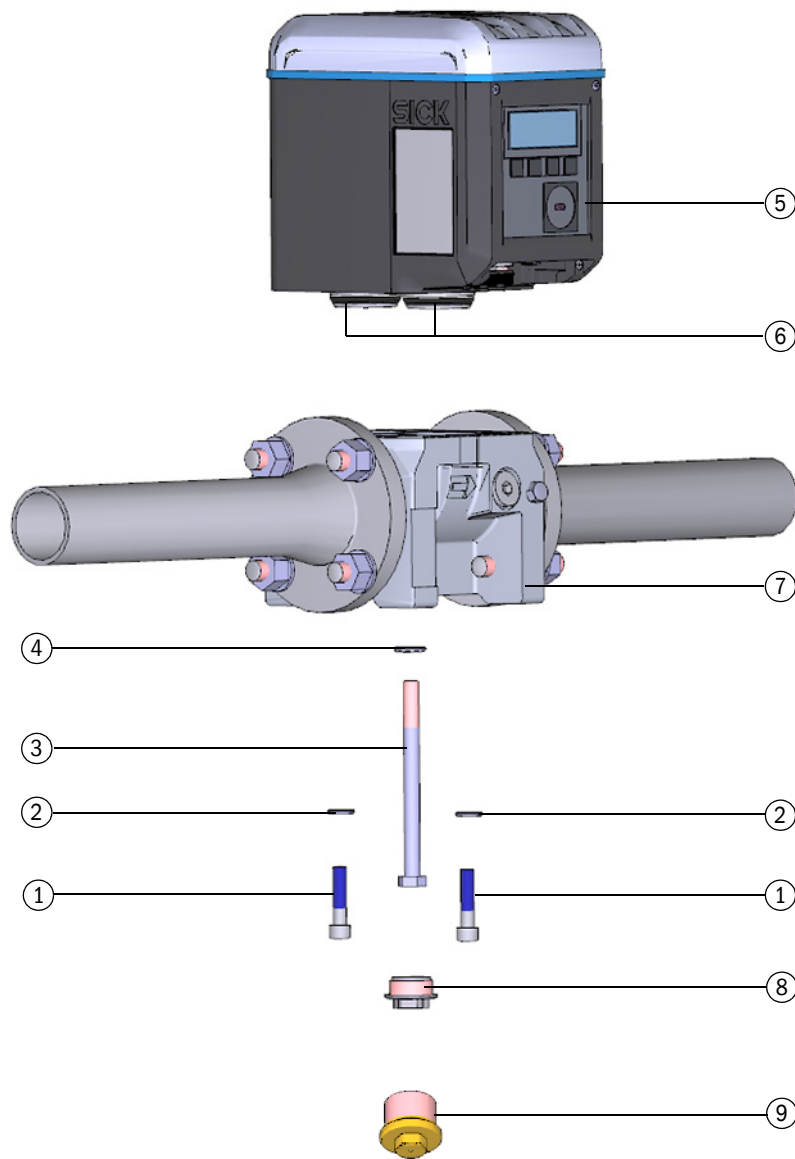
Do not use copper paste!

7.4.5

Overview

Fig. 51

Components for meter exchange using DN50/2" as example



- | | | | |
|---|------------------|---|------------------------------|
| 1 | Securing screws | 6 | Connecting pieces with seals |
| 2 | Ripplock washers | 7 | Adapter |
| 3 | Center bolt | 8 | Locking cap |
| 4 | Ripplock washer | 9 | Test cap |
| 5 | Gas flow meter | | |

Subject to change without notice

7.4.6 Backup of user-specific configuration of installed gas flow meter

- 1 Connect to device, → p. 65, §4.3.1.
- 2 Open the “Meter Replacement” tile in the “Service” menu.
- 3 Click “Backup Parameter” to backup the parameters of the currently installed gas flow meter.

Fig. 52

Parameter backup

Register Name	Value in Device	Value from Source	Unit
Firmware_CRC	0x1C03		
Parameter_CRC_User	0xF2DB		

- 4 Save the parameter file:
 - Click “Save as” to choose a storage location for the parameter file.
 - Click “E-mail” to send the file per e-mail. The file is appended to an e-mail when an e-mail client is available.

Fig. 53

Save the parameter file

- 5 Click “Close” after storing the csv file.

**NOTICE:**

The parameter set is required after exchanging the gas flow meter to transfer the customer-specific or device-specific parameters to the new gas flow meter.

7.4.7

Disconnecting electrical connections

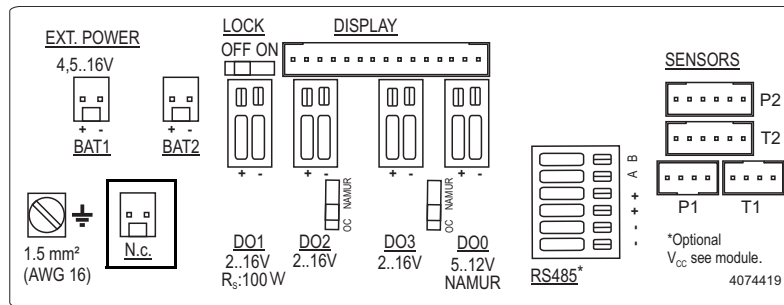
Observe the safety information in §3.4 (→ p. 41)!

Depending on the configuration of your FLOWSIC500, proceed as follows:

- 1 Disconnect the potential equalization line at the outer ground terminal (on the right of the M12 plug-in connections) of the electronic housing (→ Fig. 19, p. 45).
- 2 If installed, remove the plug-in connector cover. To do so, loosen the capstan screws (→ Fig. 30, p. 53).
- 3 If installed, manually loosen and remove the M12 plug-in connectors for external power supply and the signal output (→ Fig. 19, p. 45).
- 4 If installed, manually loosen and remove the plug-in connectors of the pressure and temperature transmitters (→ Fig. 19, p. 45).
- 5 Open the electronics cover (→ p. 43, §3.4.3).
 - ▶ Configuration with external power supply and backup battery:
Switch the backup battery to “N.c.”.

Fig. 54

Switching the backup battery



- ▶ Self-sufficient power configuration with battery packs:
Remove the battery packs and dispose of or store properly according to → p. 98, §7.1.

SICK recommends inserting new batteries during every meter exchange.

- 6 Close the electronics cover again (→ p. 43, §3.4.3).

7.4.8

Removing the installed gas flow meter

1 Ensure safe conditions.

**WARNING: Hazards due to combustible gases or high pressure**

Natural gas under line pressure flows through the gas flow meter during running operation. The gas flow meter may only be exchanged when the equipment is at a standstill.

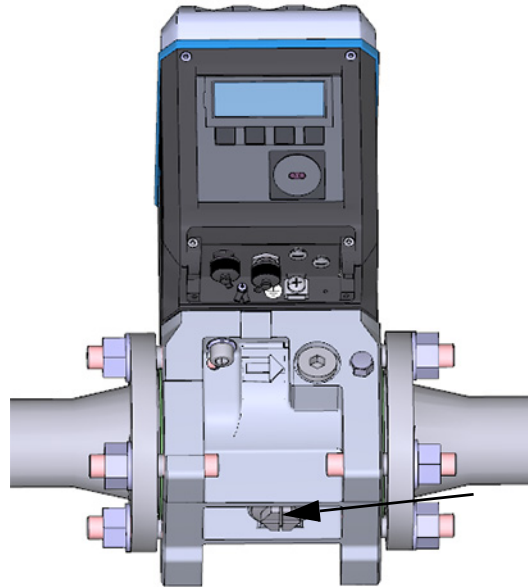
Before commencing installation work:

- ▶ Ensure the pipeline is free from pressure and free from combustible gases.
- ▶ Purge the pipeline with inert gas if necessary.
- ▶ Observe the safety information in §1.1 and §3.1.

**WARNING: Hazard due to the gas flow meter falling down**

- ▶ Secure the gas flow meter before loosening the screw fitting, e.g. by supporting the gas flow meter or with the help of another person holding the gas flow meter.

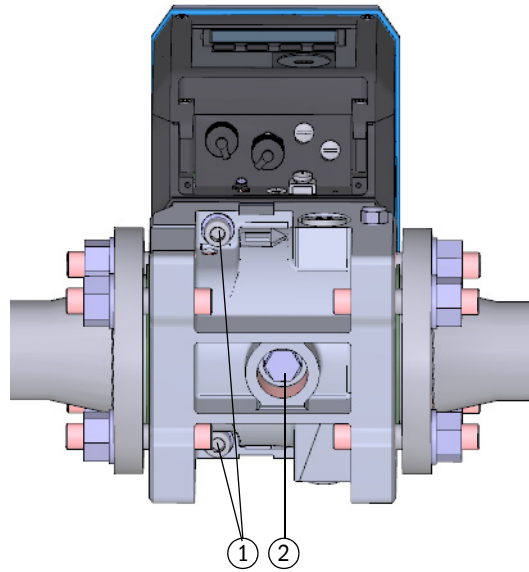
2 Unscrew the closure cap.



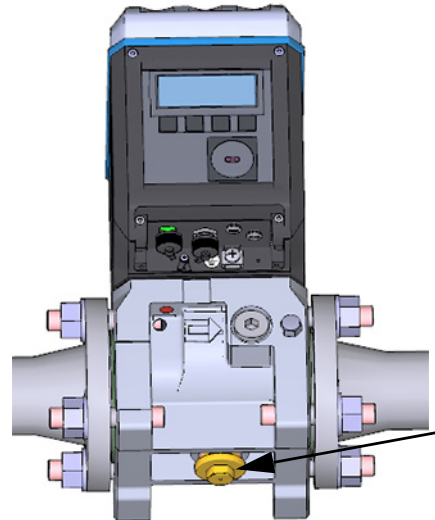
3 Remove securing screws (1) with the Allen key

Meter size	Number of securing screws
DN50/2"	2
DN80/3"	3
DN100/4"	4
DN150/6"	4

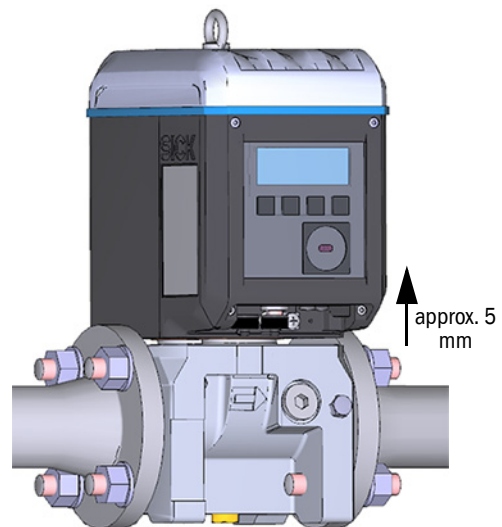
4 Loosen center bolt (2) five to six turns.



5 Instead of the closure cap, at first manually screw the test cap for the respective meter size in until the test cap touches the center bolt.

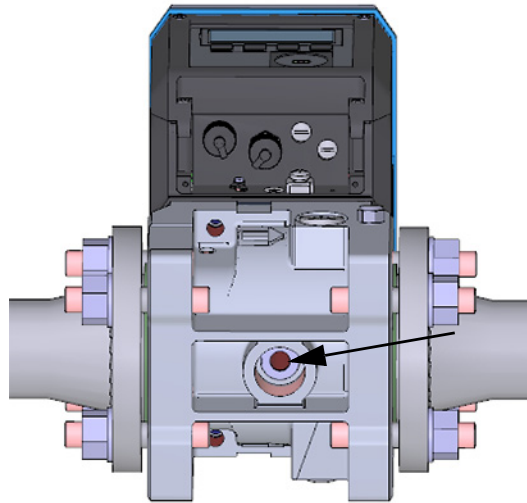


6 Keep on screwing the test cap in with the socket wrench against the resistance of the center bolt until the test cap is completely screwed in. The center bolt pushes the seals upwards and lifts the gas flow meter up.

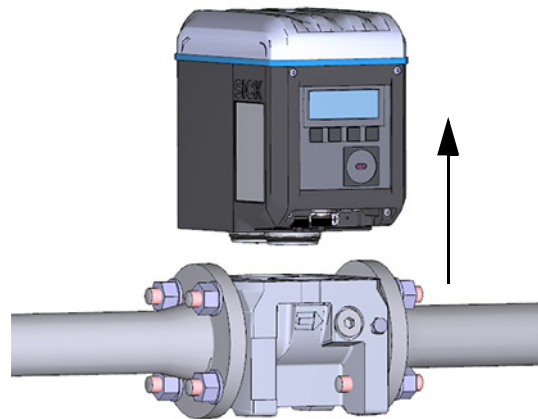


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- 7** Unscrew the test cap and the center bolt completely with the socket wrench.



- 8** Pull the gas flow meter straight upwards and remove it.
9 Ensure that the connecting pieces with the O-rings are still on the gas flow meter.

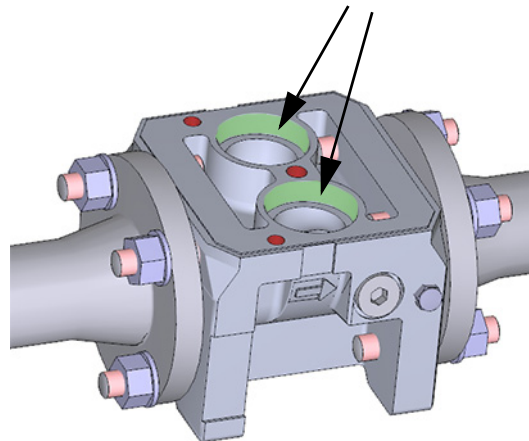


- 10** Ensure that the gas flow meter can not be contaminated or damaged at any time.
11 Secure the removed gas flow meter with the transport protection before shipping:
- Fit the gas flow meter on the transport protection.
 - Secure the gas flow meter with the strap provided.



12 Check the sealing surfaces on the adapter (marked green):

- When the sealing surfaces are contaminated, clean carefully.
- Ensure that the sealing surfaces are undamaged. They have to be free of scratches or grooves.



WARNING: Hazard of leaks

There is a risk of the installation becoming leaky when the sealing surfaces of the adapter are damaged. Operation in leaky condition is not allowed and potentially dangerous.

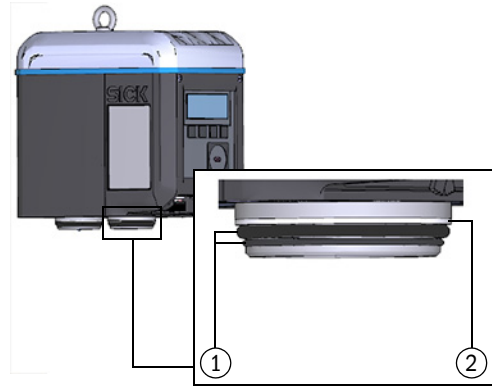
- ▶ In this case, the adapter has to be exchanged.
- ▶ Please contact your local SICK Customer Service.

7.4.9

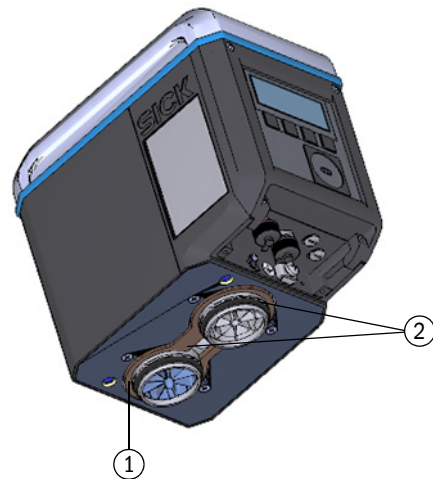
Installing the replacement gas flow meter**NOTICE:**

When the sealing surfaces of the adapter have been cleaned with a detergent, let it evaporate completely.

- 1 Carefully remove the transport protection of the new gas flow meter. Pay attention to the arrangement of O-ring seals (1) and support plates (2).



- 2 Check the outside of the replacement gas flow meter for transport damage. Only undamaged gas flow meters may be installed.
- 3 Ensure that flat sealing (1) and the O-rings on connection pieces (2) are not damaged.
- 4 Check all threads on the components for damage.

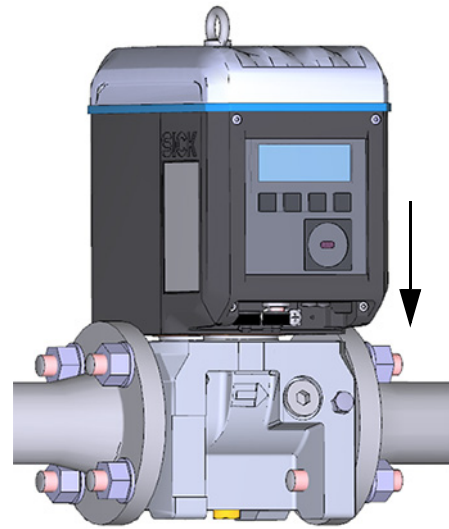


- 5 Apply silicone grease to the sealing surfaces of the adapter.
- 6 Apply silicone grease to the O-rings on the connection pieces.

- 7 Carefully fit the gas flow meter on the adapter. Pay attention to the correct orientation of the gas flow meter. The position of the center bolt allows only one fitting direction.

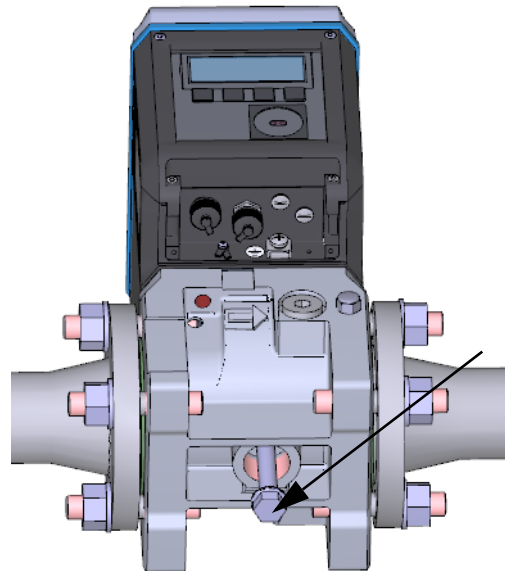


- 8** Carefully plug the connection pieces with the O-rings into the openings of the adapter.



- 9** First screw the provided new center bolt with Ripplock washer in manually.
SICK recommends using lubricant.
- 10** Then tighten the center bolt with the socket wrench to the specified tightening torque.

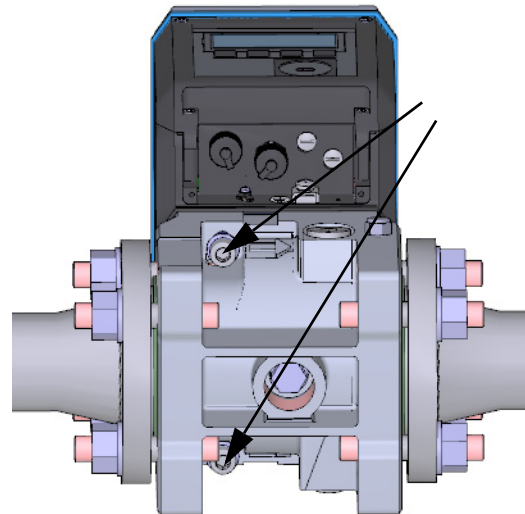
Meter size	Tightening torque	
DN50/2"	45 Nm	34 lbf ft
DN80/3"	100 Nm	74 lbf ft
DN100/4"		
DN150/6"	145 Nm	107 lbf ft



- 11** First screw the provided securing screws with Ripplock washers in manually.
- 12** Then tighten the securing screws with the Allen key to the specified tightening torque.

Meter size	Tightening torque	
DN50/2"	20 Nm	15 lbf ft
DN80/3"	45 Nm	34 lbf ft
DN100/4"		
DN150/6"	100 Nm	74 lbf ft

- 13** Check the leak tightness, → p. 114, §7.4.10.



- | |
|---|
| 14 After a successful leak tightness check, connect the replacement gas flow meter to the electric system, see §3. 4 “Electrical installation”. |
| 15 If desired, upload the configuration of the previously installed gas flow meter to the replacement gas flow meter (→ p. 106, §7.4.6). |
| 16 Checking the function of the new gas flow meter, → p. 121, §7.4.12. |
| 17 If necessary, secure metrologically (→ p. 121, §7.4.13). |

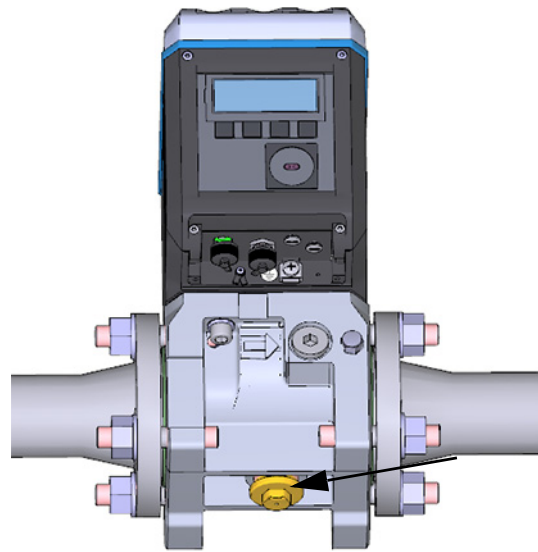
7.4.10

Perform a leak tightness check

After each exchange of the gas flow meter, the correct installation of the gas flow meter and the leak tightness of the measuring device has to be checked.

To check the leak tightness, the corresponding test cap for the respective meter size is needed (→ p. 104, §7.4.4).

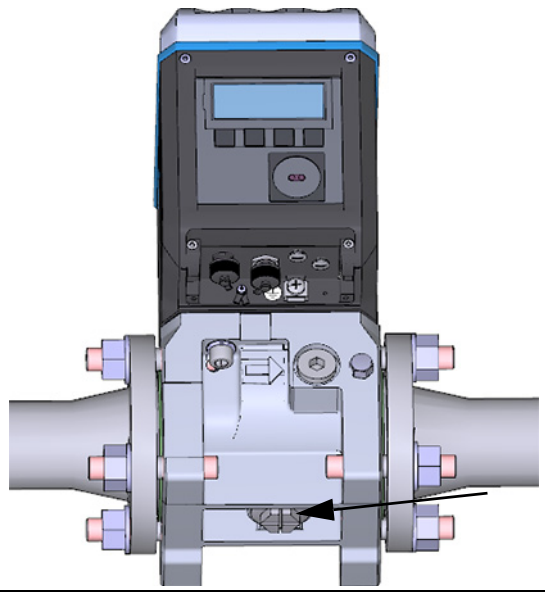
- 1 First screw the test cap for the respective meter size in manually.
- 2 Then tighten the test cap with the socket wrench until the test cap is completely screwed in.



- 3 Slowly increase the pressure in the device (max. gradient 3 bar/min or 45 psi/min) up to the line pressure.
- 4 Apply leak detection spray to the opening of the test cap.
- 5 Check for at least 15 min. whether gas escapes from the opening of the test cap
 - When no gas escapes from the opening of the test cap, see → p. 115, §7.4.10.1.
 - When gas escapes from the opening of the test cap, see → p. 115, §7.4.10.2.

7.4.10.1 **Leak tightness check successful**

- 1 Remove the test cap with the socket wrench.
- 2 Screw in the closure cap.
- 3 Then connect the replacement gas flow meter to the electric system, see §3. 4 “Electrical installation”.

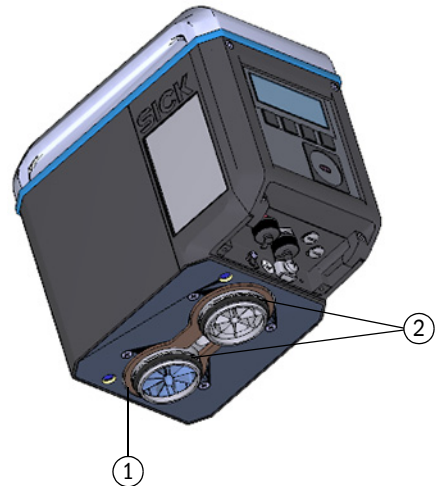


7.4.10.2 **Leak tightness check not successful**

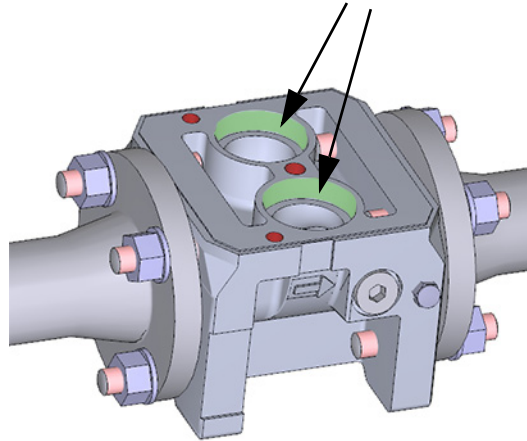
- 1 Close the line and depressurize the device.
- 2 Vent the environment.
- 3 Remove the gas flow meter from the adapter as described, see → p. 108, § 7.4.8.

4 Check flat seal (1) and the O-rings on connections pieces (2) for completeness, intactness and correct installation. When the sealing elements are damaged, a new seal set is available as spare part.

Meter size	Item number
DN50	2067394
DN80	2067395
DN100	2067396
DN150	



- 5 Check the sealing surfaces on the adapter (marked green) for contamination and damage.
- 6 When the sealing surfaces are damaged, e.g. due to corrosion or external force, the adapter has to be exchanged.



- 7 When the adapter is damaged, it has to be removed and a new adapter installed → p. 35, §3.3.
Then install the gas flow meter anew, → p. 112, §7.4.9.
- 8 When the components do not seem to be damaged but leak tightness can not be established, please contact SICK Customer Service (→ p. 92, §6.1).

7.4.11 Loading the parameter backup

**NOTICE: Parameter protection**

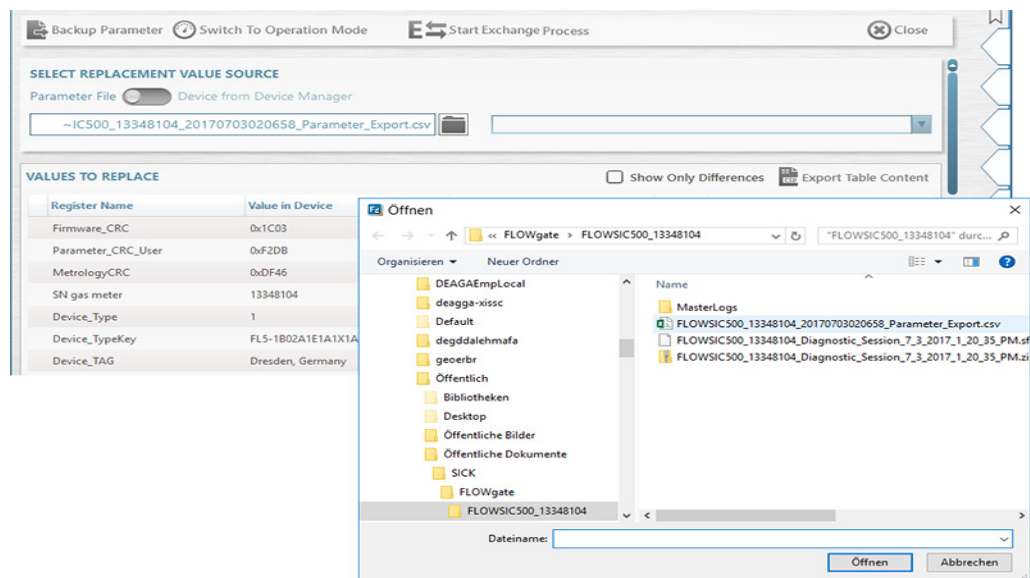
- ▶ Check the position of the parameter locking switch, see → p. 75, §5.2.1.
- ▶ When open, proceed with step 1.
- ▶ When closed, the meter values and the configuration of the digital outputs cannot be written to the meter.

An information message is output when the parameters are being written. If the further parameters are however to be written, click “OK” to confirm the information message

- 1 Connect to device, → p. 65, §4.3.1.
- 2 Open the “Meter Replacement” tile in the “Service” menu.
- 3 Set the source for the parameter exchange to “Parameter file”.
- 4 Select the parameter file stored before exchanging the meter, → p. 106, §7.4.6.

Fig. 55

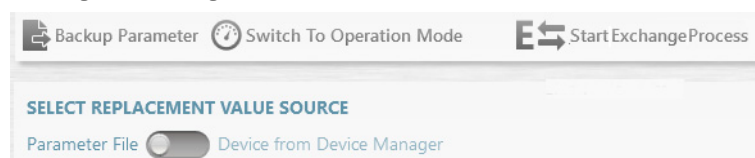
Parameter file



- 5 An overview of the old and new values is shown under “Values to replace”. Activate the “Show only differences” checkbox to show only the differences.
- 6 Activate Configuration mode.
- 7 Click “Start Value Exchange” to load the parameter backup.

Fig. 56

Starting the exchange



- 8 In the dialog that opens, select whether the counter readings are to be used from the saved parameter set or should be reset. The operating company is responsible for deciding whether to accept or reset the volume counters.

Fig. 57

Counter readings

COUNTER VALUES

m³ 0200.10
Volume at flowing conditions

m³/Cnt -2
Resolution measure

m³ 0000.00
Volume at base conditions

m³/Cnt -2
Resolution base

Transfer Reset

OK Cancel

9 Confirm with “OK”.

10 The serial numbers of the pressure and temperature sensor are queried for gas flow meters with external pressure and temperature technology.

Fig. 58

Serial numbers for pressure and temperature sensors

EXTERNAL P/T SENSORS

1582200068 1582200070
Pressure Sensor Serial In Device Pressure Sensor Serial To Write

1384100169 1284100112
Temperature Sensor Serial In Device Temperature Sensor Serial To Write

Keep values in device Write values

OK Cancel

11 Check the serial numbers.

12 Enter the new serial numbers when the numbers do not match the serial numbers of the installed pressure and temperature sensors.

13 Confirm with “OK”.

14 Check the serial number of the adapter; enter the serial number when different from the one stored.

Fig. 59

Adapter serial number

SN OF ADAPTER

3320 123
SN of adapter in device SN adapter (will be written)

13348104 13320120
SN of gas meter in connected device SN of gas meter (replaced device)

OK Cancel

15 During transfer of the parameter values, the sequence is shown in a progress bar.

16 Confirm the upload with “OK” after completion of the upload.

The “Meter exchange report” is created.

17 Save the report as pdf file or csv file or send by e-mail.

Fig. 60 Saving the meter exchange report

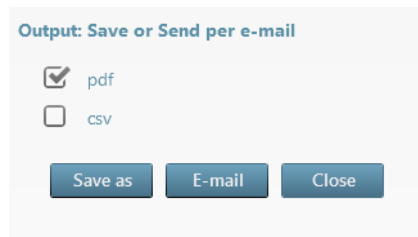



Fig. 61

Meter exchange report (example)

FLOWSIC500		Meter Replacement Report ID 10101000000			
Device name	Dresden, Germany	Device Type	Ultrasonic gas meter		
Station / Description		Manufacturer	SICK		
SN gas meter	13348104	Nominal Diameter	DN50 2"		
Device Type Key	FL5-1B02A1E1A1X1A1C2D3B1C1L2XX	Firmware Version	2.07.00		
Company		Firmware CRC	0x1C03		
Address		Metrology CRC	0xDF46		
ZIP Code, City		Adjust Parameter CRC	0xF2CD		
Country		Created with	FLOWgate 1.6.0.4604		
GPS	Lat: 0.00000 Lon: 0.00000				

	Replaced meter	New meter
SN gas meter	13348104	13348104
Device Type Key	FL5-1B02A1E1A1X1A1C2D3B1C1L2XX	FL5-1B02A1E1A1X1A1C2D3B1C1L2XX
Parameter CRC User	0xF2DB	0xF2DB
Metrology CRC	0xDF46	0xDF46
Firmware CRC	0x1C03	0x1C03

Register	Initial value in device	New value	Unit	Transfer state	Remark
Device_TAG	Dresden, Germany	Dresden, Germany		no Transfer	kept (no differences)
Serial number adapter	00003320	123		Success	
Service_TimeOut	15	15	min	no Transfer	kept (no differences)
UserEnable	7	7		no Transfer	kept (no differences)
Pwd_User_1	****	****		no Transfer	kept (no differences)
Pwd_User_2	****	****		no Transfer	kept (no differences)
Pwd_User_3	****	****		no Transfer	kept (no differences)
Pwd_AuthorizedUser_1	****	****		no Transfer	kept (no differences)
Pwd_AuthorizedUser_2	****	****		no Transfer	kept (no differences)
Pwd_AuthorizedUser_3	****	****		no Transfer	kept (no differences)
DO.0_Configuration	0	0		no Transfer	kept (no differences)
DO.1_Configuration	2	2		no Transfer	kept (no differences)
DO.2_Configuration	5	5		no Transfer	kept (no differences)
DO.3_Configuration	8	8		no Transfer	kept (no differences)
PulseSource	1	1		no Transfer	kept (no differences)
PulseSource2	0	0		no Transfer	kept (no differences)
PulseFrequencyLimit	400	400	Hz	no Transfer	kept (no differences)
PulseFrequencyLimit2	10	10	Hz	no Transfer	kept (no differences)

Data date: 7/3/2017 2:38:02 PM



Print date: 7/3/2017 2:38:02 PM

Page 1 of 4

Subject to change without notice

7.4.12 **Checking the function of the new gas flow meter**

- ▶ Check on the display if there are any malfunctions or warnings:

	Device status: Malfunction	The device has an error, the measured value is invalid.
	Device status: Warning	The device has a warning, the measured value is still valid.

- ▶ When malfunctions or warnings exist, clear the cause (→ p. 91, §6).
- ▶ Alternatively, check the device status with the FLOWgate™ operating software, → p. 72, §4.3.5.
- ▶ Create a diagnostics session and file with the device documentation, → p. 95, §6.4 .

7.4.13 **Securing metrologically**

- ▶ Gas flow meter and adapter can be secured at the joint by a user seal (adhesive label) (→ p. 29, §2.9).
- ▶ When the parameter locking switch has been opened during the meter exchange, secure the parameter locking switch anew metrologically (→ Fig. 10, p. 30).

7.5 Function check of a pressure or temperature transmitter

The error status of a transmitter is displayed on the device as an event.

- 1 Switch to main display “Current events”.
- 2 Check the list for a current event with type 'E-3010' (temperature transmitter failure) or 'E-3012' (pressure transmitter failure).

Exchange the transmitter involved when one of these errors is displayed → p. 122, § 7.6.



Replace the gas flow meter in the device configuration with internal pressure and temperature transmitters.

If an error is not displayed, the transmitter function can be checked by comparing the measured value on the FLOWSIC500 with the measured value of a reference transmitter.

7.6 Exchanging an external pressure or temperature transmitter



WARNING: Hazard through wrong spare parts

The FLOWSIC500 and the delivered pressure and temperature transmitters are designed intrinsically safe.

- ▶ Only pressure and temperature transmitters from SICK may be used → p. 128, § 8.2.2.
- ▶ The pressure and temperature transmitters can be connected and disconnected in the hazardous area as well.
- ▶ The pressure and temperature transmitters may only be connected using the M8 plug-in connectors marked accordingly on the FLOWSIC500.
- ▶ Modifying the electrical connection parts is not allowed.



NOTICE:

The pressure and temperature transmitters can only be replaced when the parameter locking switch is open.

7.6.1 Exchanging the pressure transmitter

- 1 Three-way test valve: Move the lever to the test position (→ Table 16).
Kamstrup test valve: Fit the adapter on the test connection (Part No. 2071841).
- 2 Unscrew the transmitter from the three-way test valve.
Here, loosen the screw fitting slowly so that any overpressure can escape under control.
- 3 Loosen the plug-in connector cover.
- 4 Disconnect the plug.
- 5 Connect the plug to the M8 connection on the FLOWSIC500.
- 6 Screw the plug-in connector cover tight.
- 7 Install a new pressure transmitter on the pressure measuring port marked “P_m” → p. 54, § 3.5.2.
- 8 Enter the serial number of the new transmitter in the FLOWSIC500 with the FLOWgate™ operating software.
 - Connect to device, → p. 65, § 4.3.1.
 - Open the “Device Identification” tile in the “Parameter Modification” menu.
 - Start the configuration mode.
 - Enter the new serial number in the field “Pressure sensor serial number”.
 - Return to the operating mode. The new serial number is written to the device.

- 9 Check the function by comparing the operating point or checking the display value (remove adapter on test connection) against a reference measurement.



NOTICE: Leak tightness check

SICK recommends a leak tightness check after transmitter replacement.

7.6.2

Exchanging the temperature transmitter



The temperature transmitter can be greased with heat-conductive oil or paste to improve its performance.

- 1 Loosen the locknut and pull the temperature transmitter out of the protective tube.
- 2 Loosen the plug-in connector cover.
- 3 Disconnect the plug.
- 4 Guide the plug of the new transmitter through the plug-in connector cover.
- 5 Connect the plug to the M8 connection on the FLOWSIC500.
- 6 Screw the plug-in connector cover tight.
- 7 Fit the new temperature transmitter in the protective tube → p. 58, §3.5.3.
- 8 Enter the serial number of the new transmitter in the FLOWSIC500 with the FLOWgate™ operating software:
 - Connect to device, → p. 65, §4.3.1.
 - Open the “Device Identification” tile in the “Parameter Modification” menu.
 - Start the configuration mode.
 - Enter the new serial number in the field “Temperature sensor serial number”.
 - Return to the operating mode. The new serial number is written to the device.
- 9 Check the function by comparing the operating point or checking the display value (remove adapter on test connection) against a reference measurement.

FLWSIC500

8 Accessories and spare parts

Accessories

Spare parts

8.1 **Accessories**8.1.1 **Gas flow meter accessories**

Description	Part No.
Mounting set for meter installation 2" /DN50 with flange type ANSI150 (ASME B16.5)	2067402
Mounting set for meter installation 3" /DN80 with flange type ANSI150 (ASME B16.5)	2067403
Mounting set for meter installation 4" /DN100 with flange type ANSI150 (ASME B16.5)	2067404
Mounting set for meter installation 6" /DN150 with flange type ANSI150 (ASME B16.5)	2067405
Mounting set for meter installation 2" /DN50 with flange type PN16 (EN1092-1)	2067406
Mounting set for meter installation 3" /DN80 with flange type PN16 (EN1092-1)	2067407
Mounting set for meter installation 4" /DN100 with flange type PN16 (EN1092-1)	2067408
Mounting set for meter installation 6" /DN150 with flange type PN16 (EN1092-1)	2067409
Dummy plug for pressure connection NPT 1/4"	2067398
Dummy plug for temperature connection G1/2"	2067401
M12 plug (A-coded) for data transfer	2067419
M12 connector (B-coded) for power supply	2067420
2 m connection cable for data transfer; -25 °C ... +60 °C / -13 °F ... +140 °F; with connector (A-coded) and ferrules	2067422
5 m connection cable for data transfer; -25 °C ... +60 °C / -13 °F ... +140 °F; with connector (A-coded) and ferrules	2067423
2 m connection cable for data transfer; -40 °C ... +70 °C / -40 °F ... +158 °F; with connector (A-coded) and ferrules	2067630
5 m connection cable for data transfer; -40 °C ... +70 °C / -40 °F ... +158 °F; with connector (A-coded) and ferrules	2067631
10 m connection cable for power supply; -25 °C ... +60 °C / -13 °F ... +140 °F; with connector (B-coded) and ferrules	2067424
20 m connection cable for power supply; -25 °C ... +60 °C / -13 °F ... +140 °F; with connector (B-coded) and ferrules	2067425
10 m connection cable for power supply; -40 °C ... +70 °C / -40 °F ... +158 °F; with connector (B-coded) and ferrules	2067632
20 m connection cable for electrical supply; -40 °C ... +70 °C / -40 °F ... +158 °F; with plug (B-coded) and connector sleeves	2067633
Intrinsically safe power supply JBZ-02; input voltage 10.5... 15V, nominal 12V; ATEX II(2)G [EX ib] IIC; DIN rail mounting; degree of protection IP20; operating temperature: -25 °C... +60 °C	6050601
Single-channel safety barrier series 9001; operating voltage 12 V DC; ATEX II 3 (1) G Ex nA [ia Ga] IIC/IIB T4 Gc; CSA Class I, Division 2, Groups A, B, C, D; degree of protection IP20/40; operating temperature -20 °C ... +60 °C	6050603
Power supply unit 253 V AC / 12 V DC; operating voltage 12 V DC/1 A; 1-phase; screw connection; DIN rail mounting NS 35, EN 60715; CUL listed; degree of protection IP20; operating temperature: -25 °C ... 70 °C	6050642
Infrared/USB adapter HIE-04; data transfer up to 38400 baud; USB 2.0; cable length 2.25 m; ATEX II 2G Ex mb IIC T4; operating temperature -25 °C ... +60 °C; degree of protection IP30	6050602
Tamper-proof protection of connectors	2067397
Elgas midiDatcom: Battery-operated data logger with integrated GSM/GPRS modem; ATEX II 1G Ex ia IIA T3 Ga; battery service life > 5 yearse	6058324
Display protector for FLOWSIC500, retrofittable	2085547

8.1.2 **Volume conversion (device option) accessories**

Description	Part No.
Pressure connection set, -40 °C to 70 °C: Three-way cock, fitting with ferrule 6 mm, test connection (Minimes coupling)	2066281
Pressure connection set, -40°C to 70°C: Three-way cock, fitting with ferrule 1/4", test connection (Minimes coupling)	2071770
Pressure connection set, -25°C to 60°C: Kamstrup test valve BDA04 (G1/4"), fitting with ferrule	2071098
Hose connection set DN4 RP1/4	2071841
Temperature bag for nominal widths DN50 to DN100 2" to 4" Seal for use in -40°C to 70°C	2068309
Temperature bag for nominal width DN150 6" Seal for use in -40°C to 70°C	2093697
Temperature bag for nominal widths DN50 to DN100 2" to 4" Seal for use in -40°C to 70°C Incl. leak tightness/strength test according to DIN 30690-1	2095155
Temperature bag for nominal width DN150 6" Seal for use in -40°C to 70°C Incl. leak tightness/strength test according to DIN 30690-1	2095156

8.1.3 **Transport accessories**

Description	Part No.
Transport protection for gas flow meter, rated width DN50/2"	2079021
Transport protection for gas flow meter, rated width DN80/3"	2079001
Transport protection for gas flow meter, rated width DN100/4"	2079022
Transport protection for gas flow meter, rated width DN150/6"	

8.2 Spare parts

8.2.1 Gas flow meter spare parts

Description	Part No.
Battery (7.2 V; 19 Ah) for self-sufficient meter operation	2064018
Backup battery (7.2 V; 2.7 Ah) for intrinsically safe main power supply	2065928
Display module for FLOWSIC500; for output configuration "A-E" (type code)	2066077
Display module for FLOWSIC500; for output configuration "F-L" (type code)	2092947
Display seal	2095177
RS485 module; rated input voltage 4 - 16 V; for output configuration "J" (type code)	2087946
RS485 module; rated input voltage 2.7 - 5 V; for output configuration "I" (type code)	2087945
Tool set for gas flow meter exchange 2" /DN50	2067510
Tool set for gas flow meter exchange 3" /DN80	2067511
Tool set for gas flow meter exchange 4" /DN100 and 6" /DN150	2067512
Gasket set for gas flow meter exchange 2" /DN50	2067394
Gasket set for gas flow meter exchange 3" /DN80	2067395
Gasket set for gas flow meter exchange 4" /DN100 and 6" /DN150	2067396

8.2.2 Volume conversion (device option) spare parts

Description	Part No.
EDT23 - digital pressure transmitter; overpressure 0 to 4 bar; G1/4" male thread	2071175
EDT23 - digital pressure transmitter; overpressure 0 to 10 bar; G1/4" male thread	2071174
EDT23 - digital pressure transmitter; overpressure 0 to 20 bar; G1/4" male thread	2071176
EDT23 - digital pressure transmitter; overpressure 0.8 to 5,2 bar; G1/4" male thread	2071178
EDT23 - digital pressure transmitter; overpressure 2 to 10 bar; G1/4" male thread	2071179
EDT23 - digital pressure transmitter; overpressure 4 to 20 bar; G1/4" male thread	2071180
EDT34 - digital temperature transmitter, -25 °C to +60 °C	2071181
EDT34 - digital temperature transmitter, -40 °C to +70 °C	2071777
Sealing plug NPT 1/4"	2067398
Sealing plug G1/4"	2067400
Pipe screw fitting for pipe diameter 6 mm	2071771
Pipe screw fitting for pipe diameter 1/4"	2069071
Adapter from NPT 1/4" male thread to G1/4" female thread	2075562

FLWSIC500

9 Annex

Conformities and Technical Data
Dimensional drawings
Type plates
Type code
Internal terminal assignment
Installation examples

9.1 Conformities and Technical Data

9.1.1 CE certificate

The FLOWSIC500 has been developed, manufactured and tested in accordance with the following EU Directives:

- Pressure Equipment Directive 2014/68/EU
- ATEX Directive 2014/34/EU
- EMC Directive 2014/30/EU
- Measuring Instrument Directive 2014/32/EU

Conformity with the above Directives has been determined and the CE label attached to the device.

9.1.2 Standards compatibility

The FLOWSIC500 conforms to the following standards or recommendations:

- OIML R137-1&2, 2012
Gas Meters - Part 1: Metrological And Technical Requirements; Part 2: Metrological Controls And Performance Tests
- EN 60079-0:2012/A11:2013, EN 60079-11:2012, EN 60079-28:2007
Explosive atmospheres - Part 0: Equipment - General requirements; Part 11: Equipment protection by intrinsic safety "i"; Part 28: Protection of equipment and transmission systems using optical radiation
- IEC 60079-0: 2011, IEC 60079-28: 2011 (6th Edition)
Explosive atmospheres - Part 0: Equipment - General requirements; Part 28: Protection of equipment and transmission systems using optical radiation
- IEC 60079-11: 2011+Cor.: 2012 (6th Edition)
Explosive atmospheres - Part 11: Equipment protection by intrinsic safety "i"
- EN 61326-1:2006
Electrical equipment for measurement, control and laboratory use - EMC requirements - Part 1: General requirements (IEC 61326-1:2005)
- IEC 61326:2005
Electrical equipment for measurement, control and laboratory use - EMC requirements
- EN 61010-1:2010
Safety requirements for electrical equipment for measurement, control, and laboratory use - Part 1: General requirements (IEC 61010-1:2010)
- IEC 61010-1:2010 + Cor.: 2011
Safety requirements for electrical equipment for measurement, control and laboratory use - Part 1: General requirements
- EN 12405-1+A2:2010-10
Gas meters - Conversion devices - Part 1: Volume conversion

9.1.3 Technical Data

Meter characteristics and measuring parameters		
Measured variable	Volume a.c., volume flow a.c.	
Measuring principle	Ultrasonic transit time difference measurement	
Measured medium	Natural gas (dry, odorized), nitrogen, air	
Measuring ranges	Volume flow a.c., DN50/2"	1.0 ... 160 m ³ /h (46 ... 5.650 cfm)
	Volume flow a.c., DN80/3"	2.5 ... 400 m ³ /h (88 ... 14.125 cfm)
	Volume flow a.c., DN100/4"	4.0 ... 650 m ³ /h (141 ... 22.955 cfm)
	Volume flow a.c., DN150/6"	4.0 ... 1.000 m ³ /h (141 ... 35.314 cfm)
Repeatability	≤ 0.1 %	
Accuracy	Accuracy class 1, typical error limits Q _{min} up to 0.1 Q _{max} : ≤ ± 1.0 % 0.1 Q _{max} up to Q _{max} : ≤ ± 0.5 %	
	Accuracy class 1, maximum allowed error limits: Q _{min} up to 0.1 Q _{max} : ≤ ± 2 % 0.1 Q _{max} up to Q _{max} : ≤ ± 1 % After HP flow rate calibration: ± 0.2 % with test pressure, otherwise ± 0.5%	
Diagnostics functions	Permanent monitoring of measured values	
Gas temperature	-25 °C ... +60 °C (-13 °F ... 140 °F); optional: -40 °C ... +70 °C (-40 °F ... 158 °F)	
Operating pressure	PN16 (EN 1092-1, GOST 12815-80): 0 bar (g) ... 16 bar (g) Class 150 (ASME B16.5): 0 bar (g) ... 20 bar (g)	
Ambient conditions		
Ambient temperature	-25 °C ... +60 °C (-13 °F ... 140 °F); optional: -40 °C ... +70 °C (-40 °F ... 158 °F)	
Storage temperature	-40 °C ... +80 °C (-40 °F ... 176 °F)	
Electromagnetic Conditions (EMC)	E2 in accordance with OIML R137-1&2, 2012	
Mechanical conditions	M2 in accordance with OIML R137-1&2, 2012	
Approvals		
Conformities	→ p. 130, §9.1	
Ex approvals	IECEx	Ex ia [ia] IIB T4 Gb, Ex ia [ia] IIC T4 Gb, Ex op is IIC T4 Gb
	ATEX	II 2G Ex ia [ia] IIB T4 Gb, II 2G Ex ia [ia] IIC T4 Gb, II 2G Ex op is IIC T4 Gb
	NEC/CEC (US/CA)	CSA: I. S. for Class I, Division 1 Groups C,D T4, Ex/AEx ia IIB T4 Ga
IP classification	IP 66	
Outputs and interfaces		
Digital outputs	Configurations: <ul style="list-style-type: none"> ● LF pulses + malfunction, electrically isolated (f_{max} = 100 Hz), ● HF pulses + malfunction, electrically isolated (f_{max} = 2 kHz), ● Encoder + LF pulses, electrically isolated (f_{max} = 100 Hz), ● Encoder, electrically isolated + HF pulses, not electrically isolated (f_{max} = 2 kHz) ● 2 x LF pulses, electrically isolated (f_{max} = 100 Hz) 	
Interfaces	<ul style="list-style-type: none"> ● RS-485 module (external feed) <i>alternative</i> to digital outputs, protocol Modbus RTU ● Optical interface (according to EN62056-21 (Section 4.3)) 	
Installation		
Dimensions (W x H x D)	See dimensional drawings (→ p. 139, §9.4)	
Weight	See dimensional drawings (→ p. 139, §9.4)	
Material in contact with media	Aluminium AC-42100-S-T6	
Mounting	Horizontal or vertical installation with O D straight inlet/outlet piping	

Electrical connection	
Voltage	Intrinsically safe supply: 4.5 ... 16 V DC
	Including 3-months backup battery
Power input	≤ 100 mW
General	
Options	Self-sufficient meter design (typical battery service life: More than 5 years)
Scope of delivery	The scope of delivery is dependent on the application and the customer specification.

Table 30 Technical Data (additional for device option volume conversion)

Volume conversion		
Accuracy	Accuracy class 0.5 Maximum allowed error limit of conversion factor C: $\leq \pm 0.5\%$ (at reference conditions)	
Conversion method	PTZ or TZ	
Calculation methods	<ul style="list-style-type: none"> ● SGERG88, ● AGA 8 Gross method 1 ● AGA 8 Gross method 2 ● AGA NX-19 	<ul style="list-style-type: none"> ● AGA NX-19 mod. ● AGA NX-19 mod. GOST ● GERG91 mod. ● Fixed value
Logbooks and Archives		
Logbooks	<ul style="list-style-type: none"> ● Event logbook (1000 entries) ● Parameter logbook (250 entries) ● Metrology logbook (100 entries) 	
Archives	<ul style="list-style-type: none"> ● Billing archive (6000 entries) ● Day archive (600 entries) ● Month archive (25 entries) 	
Pressure transmitter (only for device option volume conversion)		
Measuring ranges	Absolute pressure transmitters	Relative pressure transmitters
	0.8 ... 5.2 bar (a)	0 ... 4 bar (g)
	2.0 ... 10.0 bar (a)	0 ... 10 bar (g)
	4.0 ... 20.0 bar (a)	0 ... 20 bar (g)
Temperature transmitter (only for device option volume conversion)		
Measuring ranges	-25 ... +60 °C	
	-40 ... +70 °C (optional)	

9.1.4

Flow rates

Table 31

Flow rates

Meter size	G class	Measuring range [m ³ /h]	Measuring range [cfh]	Turndown ratio
DN50 / 2"	G 40	1.3 - 65	45.9 - 2,295.5	1 : 50
	G 65	2.0 - 100	70.6 - 3,530.5	1 : 50
	G 100	3.2 - 160	113.0 - 5,650.3	1 : 50
	G 100	1.6 - 160	56.5 - 5,650.3	1 : 100
	G 100	1.0 - 160	35.3 - 5,650.0	1 : 160
DN80 / 3"	G 100	3.2 - 160	113.0 - 5,650.0	1 : 50
	G 160	5.0 - 250	176.6 - 8,828.7	1 : 50
	G 160	2.5 - 250	88.3 - 8,828.7	1 : 100
	G 250	8.0 - 400	282.5 - 14,125.9	1 : 50
	G 250	4.0 - 400	141.3 - 14,125.9	1 : 100
	G 250	2.5 - 400	88.3 - 14,125.9	1 : 160
DN100 / 4"	G 160	5.0 - 250	176.6 - 8,828.7	1 : 50
	G 250	8.0 - 400	282.5 - 14,125.9	1 : 50
	G 250	4.0 - 400	141.3 - 14,125.9	1 : 100
	G 400	13.0 - 650	459.1 - 22,954.5	1 : 50
	G 400	6.5 - 650	229.5 - 22,954.5	1 : 100
	G 400	4.0 - 650	141.3 - 22,954.5	1 : 160
DN150 / 6"	G 250	8.0 - 400	282.5 - 14,125.9	1 : 50
	G 250	4.0 - 400	141.3 - 14,125.9	1 : 100
	G 400	13.0 - 650	459.1 - 22,954.5	1 : 50
	G 400	6.5 - 650	229.5 - 22,954.5	1 : 100
	G 400	4.0 - 650	141.3 - 22,954.5	1 : 160
	G 650	20.0 - 1,000	706.3 - 35,314.7	1 : 50
	G 650	10.0 - 1,000	353.1 - 35,314.7	1 : 100
	G 650	6.2 - 1,000	219.0 - 35,314.7	1 : 160
	G 650	5.0 - 1,000	176.6 - 35,314.7	1 : 200
	G650	4.0 - 1,000	141.3 - 35,314.7	1 : 250

9.1.5

Overload protection

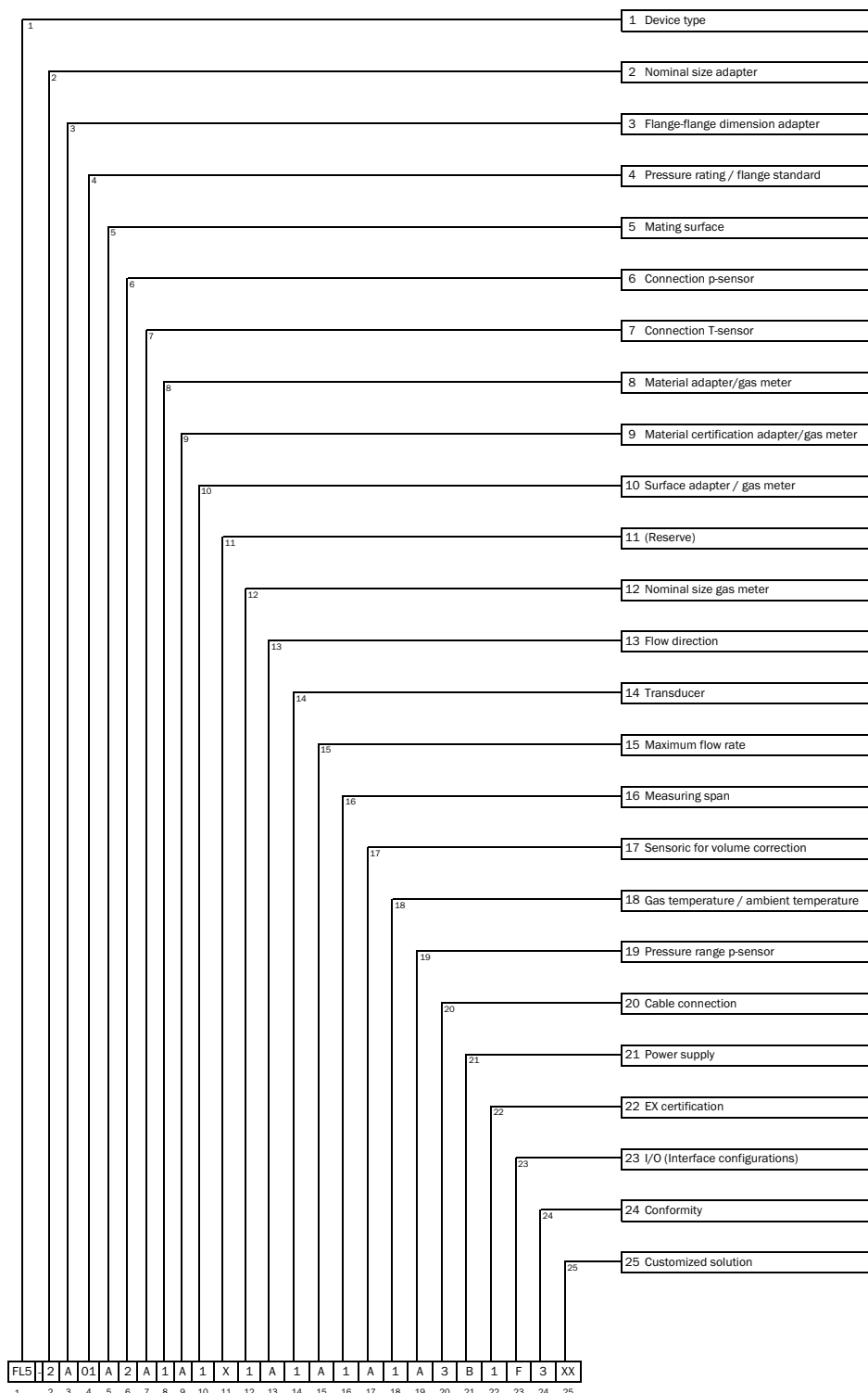
Table 32

Overload protection

Meter size	Q _{max}		Overload protection		
	[m ³ /h]	[cfh]		[m ³ /h]	[cfh]
DN50 / 2"	160	5,650	150 % Q _{max}	240	8,475
DN80 / 3"	400	14,125	150 % Q _{max}	600	21,187.5
DN100 / 4"	650	22,955	150 % Q _{max}	975	34,432.5
DN150 / 6"	1,000	35,314	120 % Q _{max}	1,200	42,376.8

9.2 Type code

Fig. 62 Type code FLOWSIC500 (overview)



Subject to change without notice

Fig. 63 Type code FLOWSIC500 (explanation)

1 Device type	FL5 FLOWSIC500
2 Nominal size adapter	X Replacement meter only
	1 DN 50 / 2"
	2 DN 80 / 3"
	3 DN100 / 4"
	D DN150 / 6", adapter 4"
3 Flange-flange dimension adapter	X Replacement meter only
	A 150 mm (5.91 in)
	B 171 mm (6.73 in)
	E 241 mm (9.49 in)
	G 300 mm (11.81 in)
	L 450 mm (17.72 in)
4 Pressure rating / flange standard	01 PN16 / EN1092-1
	02 Class 150 / ASME B16.5
5 Mating surface	X Replacement meter only
	A Flat face, smooth finish
	B Raised face, smooth finish
	C Form A / DIN EN 1092-1
	D Form B1 / DIN EN 1092-1
6 Connection p-sensor	X Replacement meter only
	1 Plug NPT 1/4"
	2 Plug G1/4"
	3 Compression fitting 1/4"
	4 Compression fitting D6
7 Connection T-sensor	X Replacement meter only
	A without
	E 2x G 1/2" plug
8 Material adapter/gas meter	1 Aluminum / aluminum
9 Material certification adapter/gas meter	A 3.1 / 3.1
10 Surface adapter/gas meter	1 Shot-peened / SICK standard
11 Reserve	X -
12 Nominal size gas meter	1 DN50 / 2"
	2 DN80 / 3"
	3 DN100 / 4"
	C DN150 / 6"
13 Flow direction	A Left - right
	B Right - left
14 Transducer	1 Type 1: 300 kHz
15 Maximum flow rate	A Qmax 65 m ³ /h
	B Qmax 100 m ³ /h
	C Qmax 160 m ³ /h
	D Qmax 250 m ³ /h
	E Qmax 400 m ³ /h
	F Qmax 650 m ³ /h
	G Qmax 1000 m ³ /h
16 Measuring span	1 1:50
	2 1:100
	3 1:160
	4 1:200
	9 1:250
17 Sensoric for volume correction	A -
	B T-Sensor external
	C T-Sensor internal
	D p/T-Sensoren external
	E p/T-Sensoren internal
18 Gas temperature/ambient temperature	1 -25 °C ... +60 °C / -25 °C ... +60 °C
	3 -40 °C ... +70 °C / -40 °C ... +70 °C
19 Pressure range p-Sensor	A -
	B absolute 0.8 ... 5.2 bar
	C absolute 2.0 ... 10.0 bar
	D absolute 4.0 ... 20.0 bar
	F relative 0 ... 4.0 bar / 0 ... 58.0 PSI
	G relative 0 ... 10.0 bar / 0 ... 145.0 PSI
	H relative 0 ... 25.0 bar / 0 ... 362.6 PSI
20 Cable connection	1 2x M12 , 2x M8
	3 2x M12
21 Power supply	B External with backup battery
	C Autarkic with battery pack (5 years)
22 EX certification	1 ATEX Zone 1 / IEC-Ex Zone 1, Group IIB
	2 ATEX Zone 1 / IEC-Ex Zone 1, Group IIC
	3 CSA Class 1 Div 1, Group CD
23 I/O (Interface configurations)	A Impulse LF + Status (not galvanically isolated)
	B Impulse HF (galvanically isolated)
	C Encoder
	D RS485 (externally powered)
	E Encoder + Impulse (not galvanically isolated)
	F Impulse LF + Status (galvanically isolated)
	G Impulse HF + Status (galvanically isolated)
	H Encoder + Impulse LF (galvanically isolated)
	I RS485 Modul - battery powered (external)
	J RS485 Modul - line powered (external)
	K Encoder + Impulse HF (not galvanically isolated)
	L 2 x LF-Impulses (galvanically isolated)
24 Conformity	2 PED
	3 MID, PED
25 Customized solution	XX -

9.3 Type plates

9.3.1 Metrology and electronics type plates

Fig. 64 Legend for type plates

Variable	Bezeichnung	Description
00	Typschlüssel	Type code
01	Artikelnummer Gaszähler (Materialnr.)	Part number gas meter (material number)
02	Seriennummer	Serial number
02.1	Seriennummer (XXXX XXXX)	Serial number (XXXX XXXX)
03	Datum (MM/JJJJ)	date (MM/YYYY)
04	Min. Umgebungstemperatur	Min. ambient temperature
05	Max Umgebungstemperatur	Max. ambient temperature
06	Min. Mediumtemperatur	Min. gas temperature
07	Max. Mediumtemperatur	Max. gas temperature
08	Max. Durchfluss	Max. flow rate
09	Min. Durchfluss	Min. flow rate
10	Trenndurchfluss	Transition flow rate
11	Nennweite	Size
12	Jahr (metrologisch) (JJ)	Year (metrological) (YY)
13	Datamatrix-Code 01(M)+02(S) Format: MMMMMMMSSSSSSSS	Datamatrix-Code 01(M)+02(S) Format: MMMMMMMSSSSSSSS
13.1	Datamatrix-Code 01(M)+7SIC00+02(S) Format: MMMMMMM7SIC00SSSSSSSS	Datamatrix-Code 01(M)+7SIC00+02(S) Format: MMMMMMM7SIC00SSSSSSSS
16	Belegung PIN 1_1	PIN assignment 1_1
17	Belegung PIN 1_2	PIN assignment 1_2
18	Belegung PIN 2_1	PIN assignment 2_1
19	Belegung PIN 2_2	PIN assignment 2_2
20	Belegung PIN 2_3	PIN assignment 2_3
21	Belegung PIN 2_4	PIN assignment 2_4
22	Platzhalter Angaben EVCD	Placeholder label EVCD
23	Platzhalter Angaben CE	Placeholder label CE
24	Platzhalter variable Kennzeichnung	Placeholder variable sign
25	Durchmesser - 7/8"DNXX	diameter - 7/8"DNXX
26	Gewicht Gaszähler	Weight gas meter
30	Einheit der Temperatur (04/05/06/07)	unit of temperature (04/05/06/07)
31	Einheit des Volumenstroms (08/09/10)	unit of volume flow (08/09/10)
32	Einheit der Länge (25)	unit of length (25)
33	Einheit des Gewichts (26)	unit of weight (26)

9.3.1.1 Identification according to ATEX/IECEx

Fig. 65 Metrology and electronics type plate (example)

SICK FLOWSIC500 SICK Engineering GmbH
Bergener Ring 27
D-01458 Ottendorf-Okrilla
CE 0044
ID: 7 SIC00 1451 0014

Part No. 1234567
Serial No. 12345678
Year 08/2015
FL5-2G01D1E1A2x2A1DA33A1B1F

GAS METER **SIZE-100**
For use with ADAPTER SIZE-100 only!
TEC: DE-15-MI002-PTB001

Q_{min} 2,5m³/h M2, E2, IP66
Q_i 40m³/h MPE 1.0%
Q_{max} 400m³/h

T_{amb} -40°C...+70°C
T_{gas} -40°C...+70°C

For value P₁ and C, see display

VOLUME CONVERSION DEVICE
TEC: DE-15-MI002-PTB003

MPE 0.5% EN12405-1
at reference conditions
more info: press key

SICK FLOWSIC500 SICK Engineering GmbH
Bergener Ring 27
D-01458 Ottendorf-Okrilla
CE 0044
ID: 7 SIC00 1451 0014

Part No. 01
Serial No. 02
Year 03
08

GAS METER **SIZE-11**
For use with ADAPTER SIZE-11 only!
TEC: DE-15-MI002-PTB001

Q_{min} 09 31
Q_i 10 31
Q_{max} 08 31

T_{amb} 04 80 05 80
T_{gas} 06 80 07 80

For value P₁ and C, see display

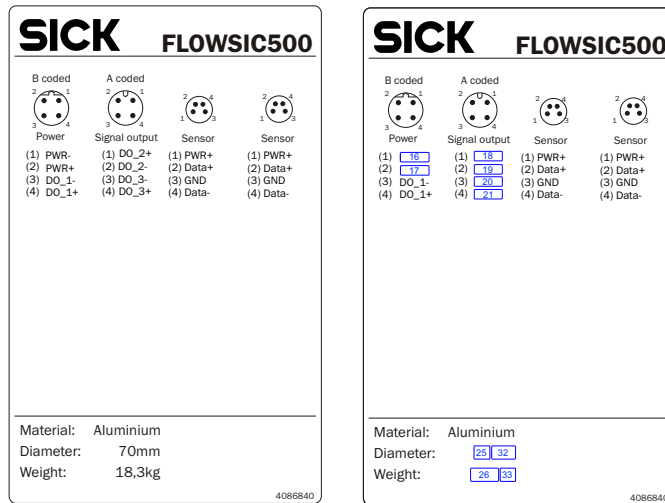
VOLUME CONVERSION DEVICE
TEC: DE-15-MI002-PTB003

MPE 0.5% EN12405-1
at reference conditions
more info: press key

23 CE M 12 0044 10044

22 **VOLUME CONVERSION DEVICE**
TEC: DE-15-MI002-PTB003
MPE 0.5% EN12405-1
at reference conditions
more info: press key

Fig. 66 Pin assignment of plug-in connectors (example)



9.3.1.2 Identification according to CSA

Fig. 67 Metrology type plate (example)

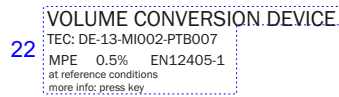
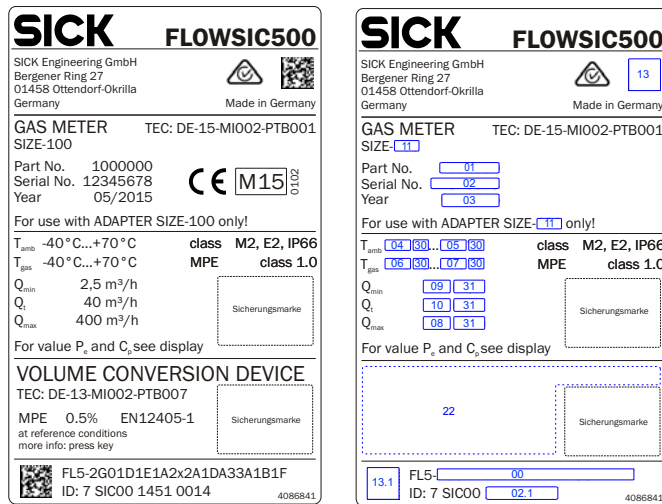
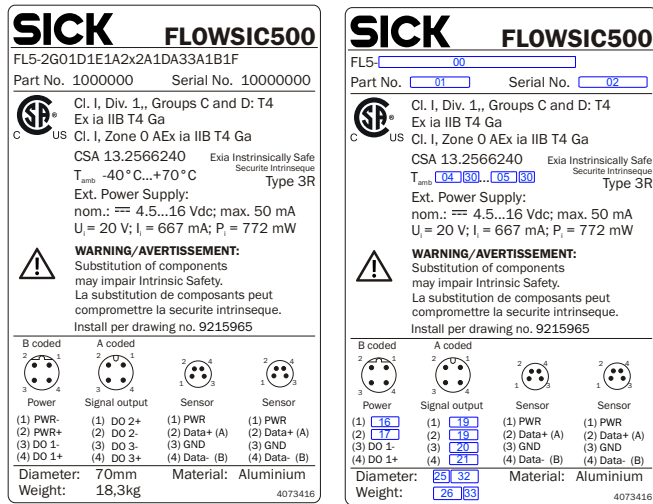


Fig. 68

Electronics type plate (example)

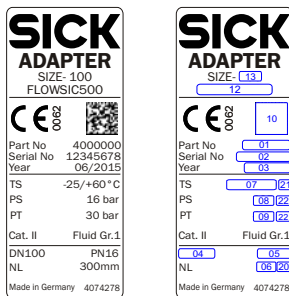


9.3.2

Type plate, Pressure Equipment Directive

Fig. 69

Type plate, Pressure Equipment Directive (example)



Variable	Bezeichnung	Description
01	Artikelnummer (Adapter)	Part number (Adapter)
02	Seriennummer (SSSSSSSS) (Adapter)	Serial number (SSSSSSSS) (Adapter)
03	Datum (MM/YYYY)	Date (MM/YYYY)
04	Nennweite Adapter	Adapter size
05	Druckstufe	Pressure rating
06	Nennlänge	Flange to flange dimension
07	Einsatztemperaturbereich (Format: -min/+max)	Temperature range (format: -min/+max)
08	Max. Betriebsüberdruck	Max. operating overpressure
09	Prüfüberdruck	Pressure
10	Datamatrix-Code 01(M) + 02(S) Format: MMMMMMMSSSSSSSS	Datamatrix-Code 01(M) + 02(S) Format: MMMMMMMSSSSSSSS
11	Jahr (metrologisch) (YY)	Year (Metrological) (YY)
12	Label Gerätetyp (FLOWSIC500 oder FLOWSIC500 CIS)	Label device type (FLOWSIC500 or FLOWSIC500 CIS)
13	Nennweite	Size
20	Einheit zur Nennlänge 08	Unit of nominal length 08
21	Einheit zur Temperatur 09	Unit of temperature 09
22	Einheit zum Druck 10 & 11	Unit of pressure 10 & 11

9.4

Dimensional drawings

Fig. 70

Dimensions

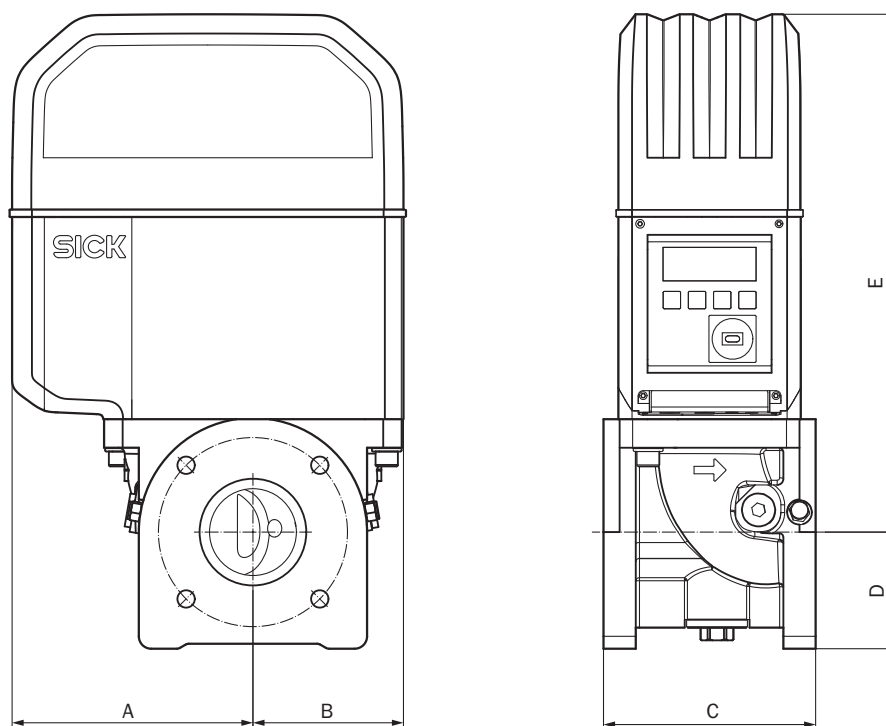


Table 33

Dimensions metrical (imperial)^[1]

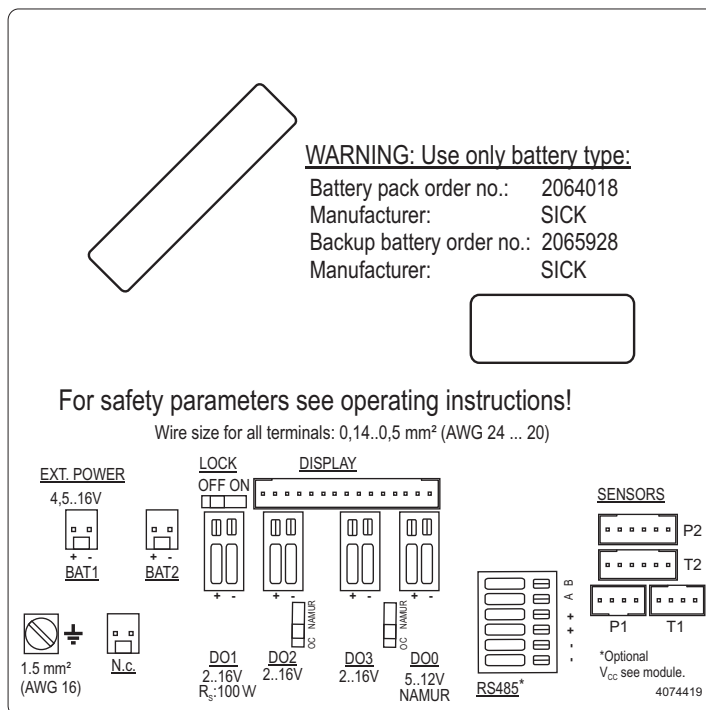
	DN50 (2")		DN80 (3")		DN100 (4")		DN150 (6")
A	153 (6.02)		194 (7.64)		231 (9.09)		232 (9.13)
B	78 (3.07)		121 (4.76)		159 (6.26)		158 (6.22)
C ^[2]	150 (5.91)	171 (6.73)	171 (6.73)	241 (9.49)	241 (9.49)	300 (11.81)	450 (17.72)
D	71 (2.80)		94 (3.70)		108 (4.25)		143 (5.63)
E	272 (10.71)		417 (16.42)		476 (18.74)		476 (18.74)
Weight	11 (24.25)	11 (24.25)	19 (42)	21 (46.3)	28 (61.7)	30 (66.1)	35 (77.1)

[1] All dimensions in mm (inch), weights in kg (lb)

[2] C = fitting length, two fitting lengths are available for meter sizes DN50 (2") to DN100 (4").

9.5 Internal terminal assignment

Fig. 71 Terminal assignment

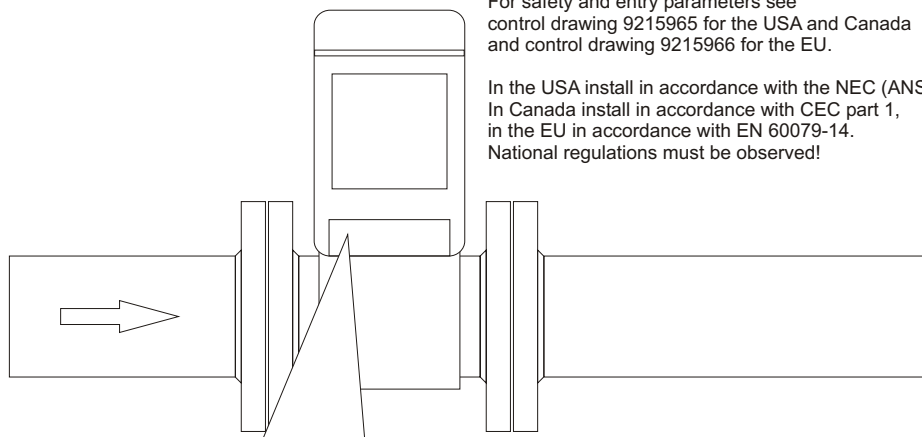
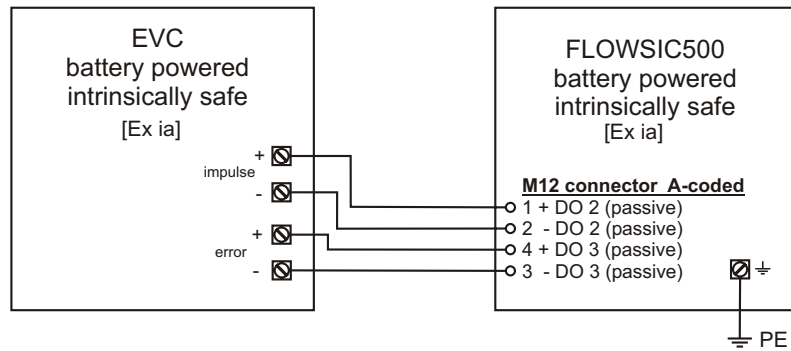


9.6 **Installation examples**

Fig. 72 Battery operation

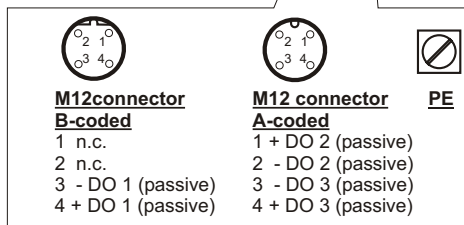
FLAWSIC500 with LF output connected to electronic volume corrector
(both battery powered and intrinsically safe)

Hazardous area



For safety and entry parameters see control drawing 9215965 for the USA and Canada and control drawing 9215966 for the EU.

In the USA install in accordance with the NEC (ANSI/NFPA70)
In Canada install in accordance with CEC part 1,
in the EU in accordance with EN 60079-14.
National regulations must be observed!

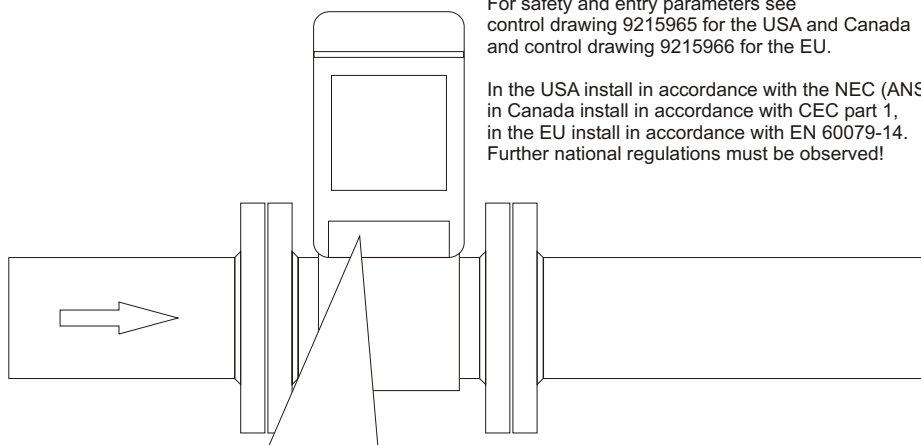
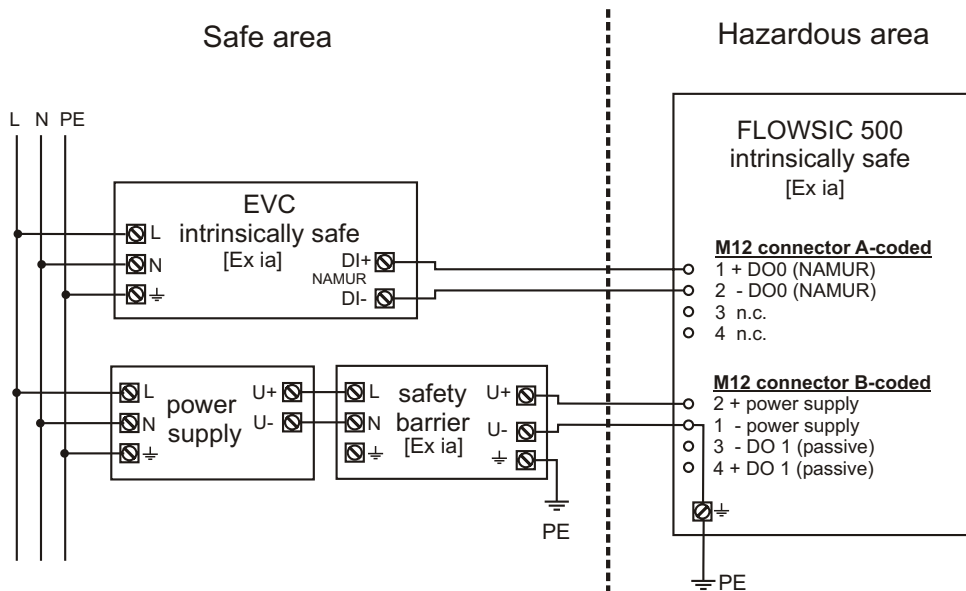


WARNING!
Incorrect cabling can cause the FLOW500 to fail!
See Operating Instructions for further details!

Subject to change without notice

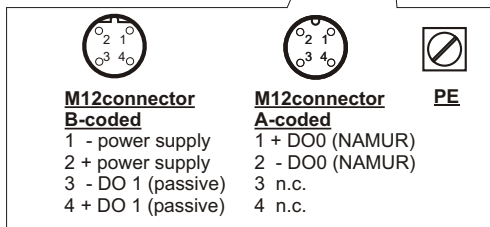
Fig. 73 Operation with safety barrier and external power supply

FLWSIC500 with HF output powered with safety barrier and external power supply, connected to electronic volume corrector



For safety and entry parameters see control drawing 9215965 for the USA and Canada and control drawing 9215966 for the EU.

In the USA install in accordance with the NEC (ANSI/NFPA70), in Canada install in accordance with CEC part 1, in the EU install in accordance with EN 60079-14. Further national regulations must be observed!



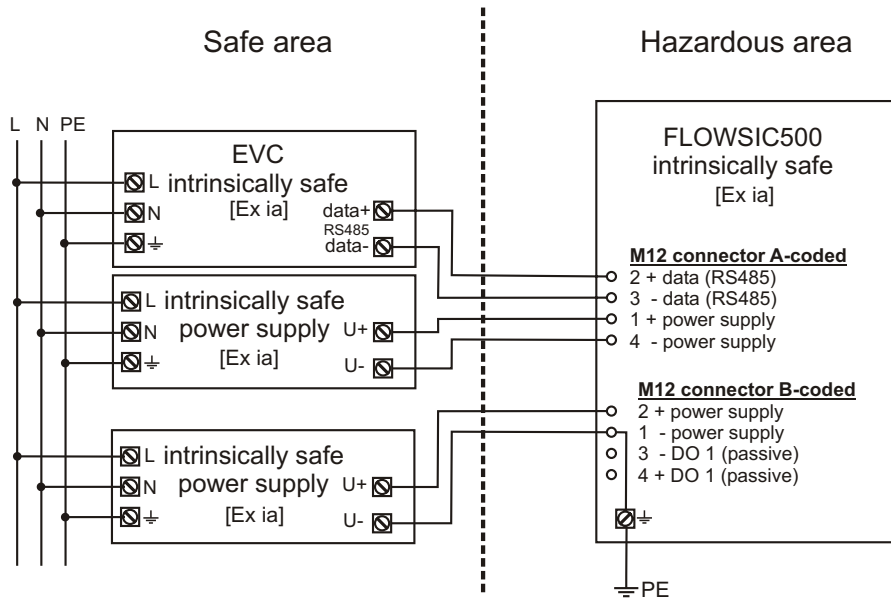
WARNING!
Incorrect cabling can cause the FLOW SIC500 to fail!
See Operating Instructions for further details!

Attention!
DO0 is optically insulated.
Do not use as HF output in battery powered mode!
Frequent activity results in a reduced battery life time.

Subject to change without notice

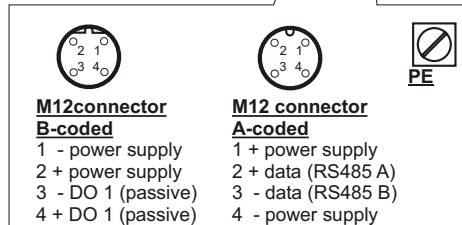
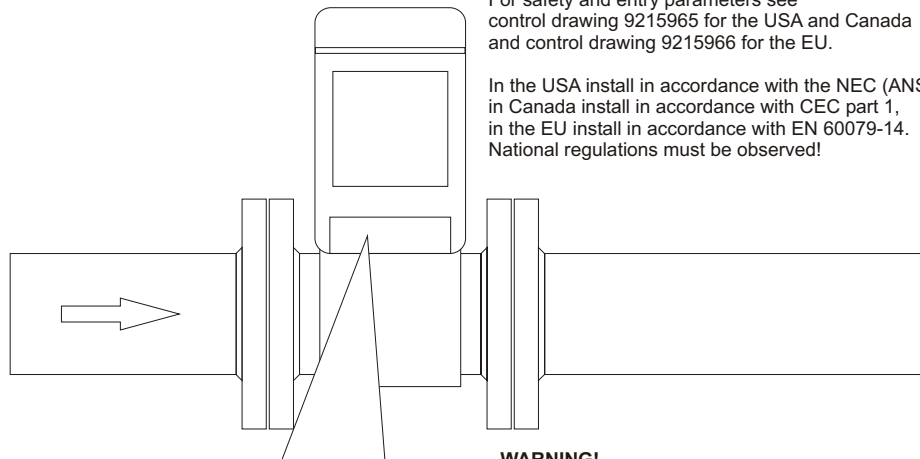
Fig. 74 Operation with external power supply (intrinsically safe)

FLWSIC500 externally powered (IS) and connected to electronic volume corrector, RS485 externally powered



For safety and entry parameters see control drawing 9215965 for the USA and Canada and control drawing 9215966 for the EU.

In the USA install in accordance with the NEC (ANSI/NFPA70), in Canada install in accordance with CEC part 1, in the EU install in accordance with EN 60079-14. National regulations must be observed!



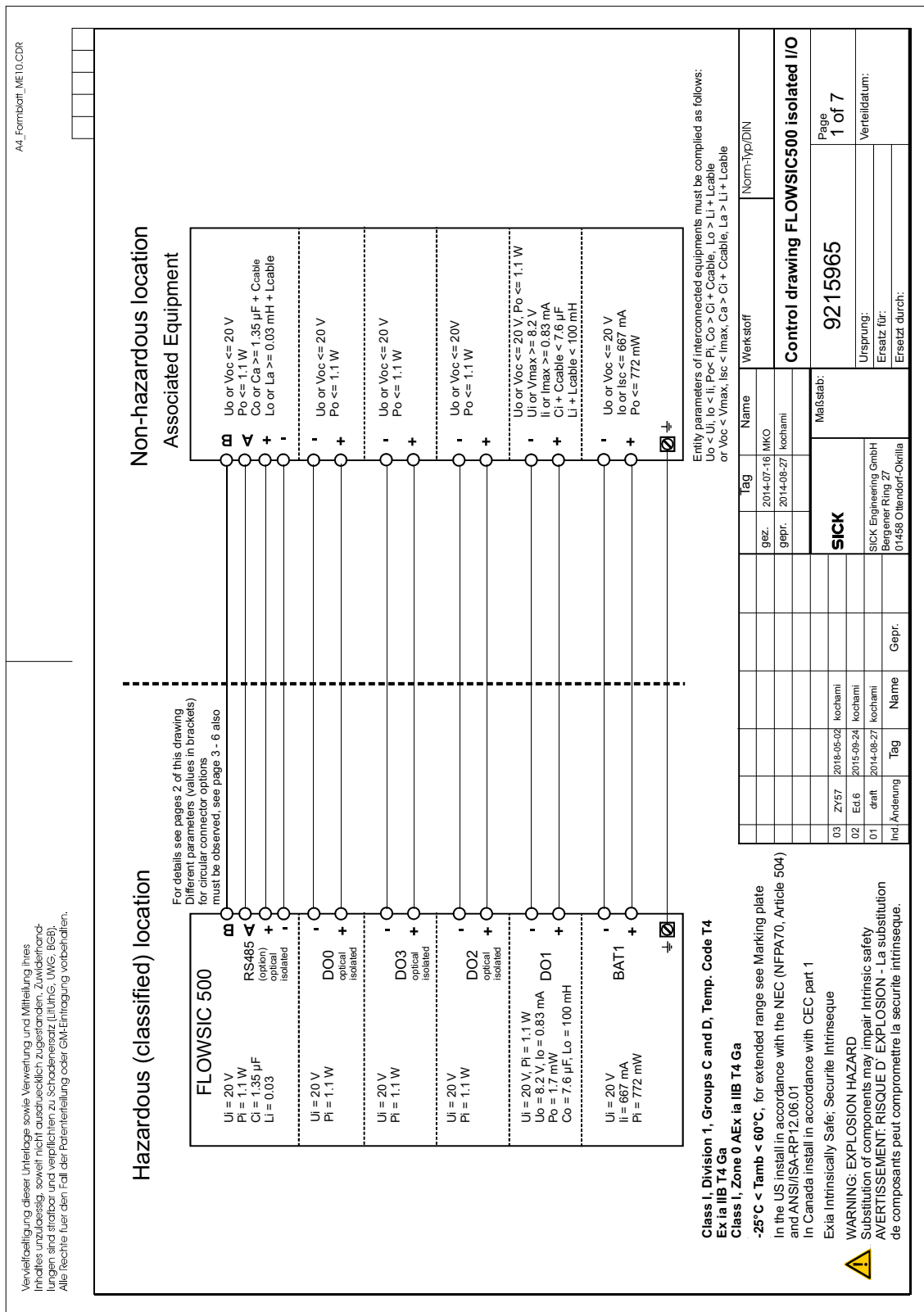
WARNING!
Incorrect cabling can cause the FLOWSIC500 to fail!
See Operating Instructions for further details!

Attention!
RS485 must be powered externally!
For environments with relevant electromagnetic disturbance and long cables, shielded cables are recommended.

Subject to change without notice

9.7 Connection diagrams for operation of the FLOWSIC500 in accordance with CSA

Fig. 75 Control diagram 9215965 (page 1)



A4_Formblatt_ME10.CDR

Vervielfältigung dieser Unterlage sowie Verwertung und Mitteilung ihres Inhaltes unzulässig, soweit nicht ausdrücklich zugestanden. Zuwiderhandlungen sind strafbar und verpflichten zu Schadenersatz (Litfins, UWG, BGB). Alle Rechte fuer den Fall der Patentierung oder GM-Eintragung vorbehalten.

Subject to change without notice

Fig. 76 Control diagram 9215965 (page 2)

Subject to change without notice

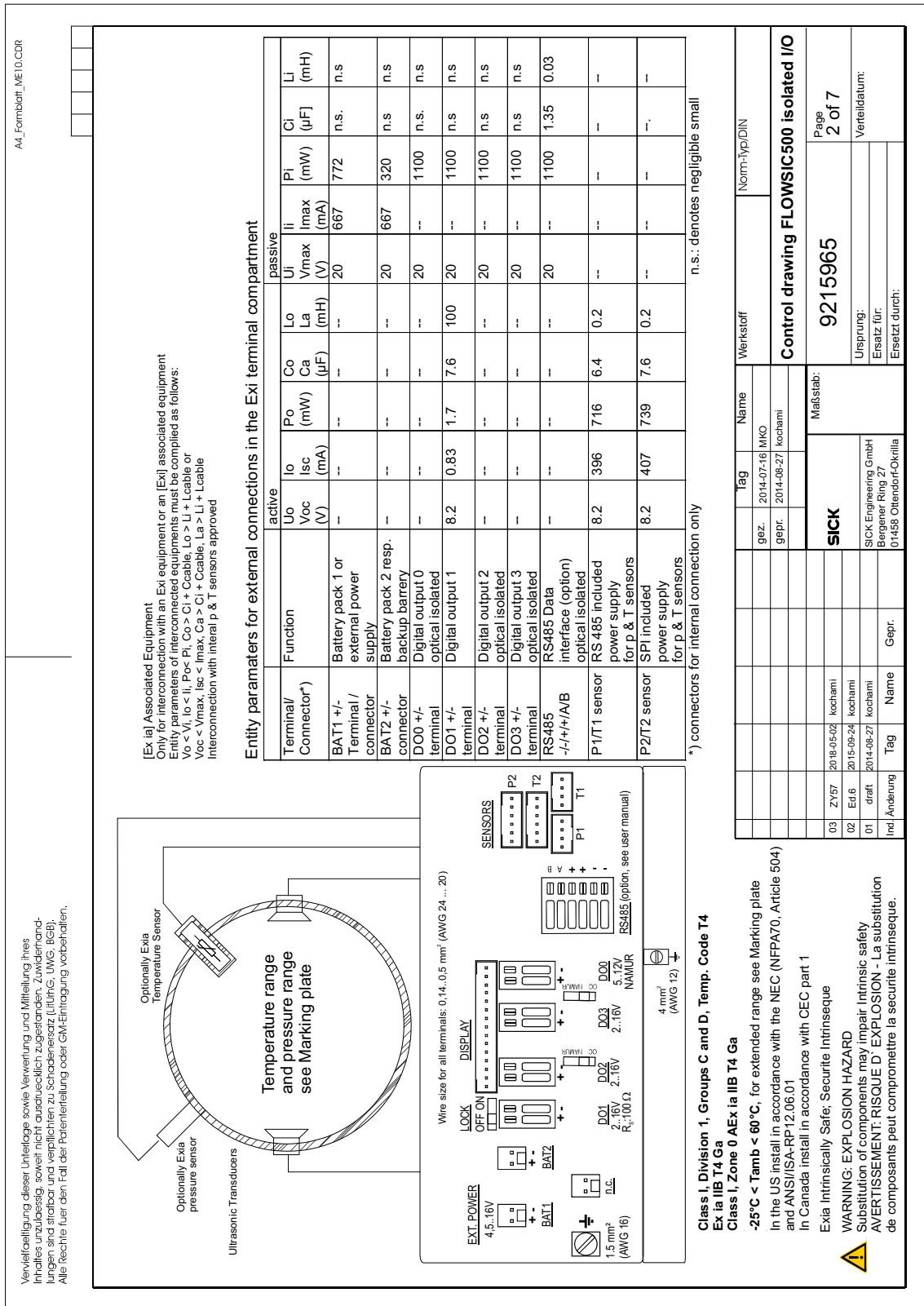


Fig. 77 Control diagram 9215965 (page 3)

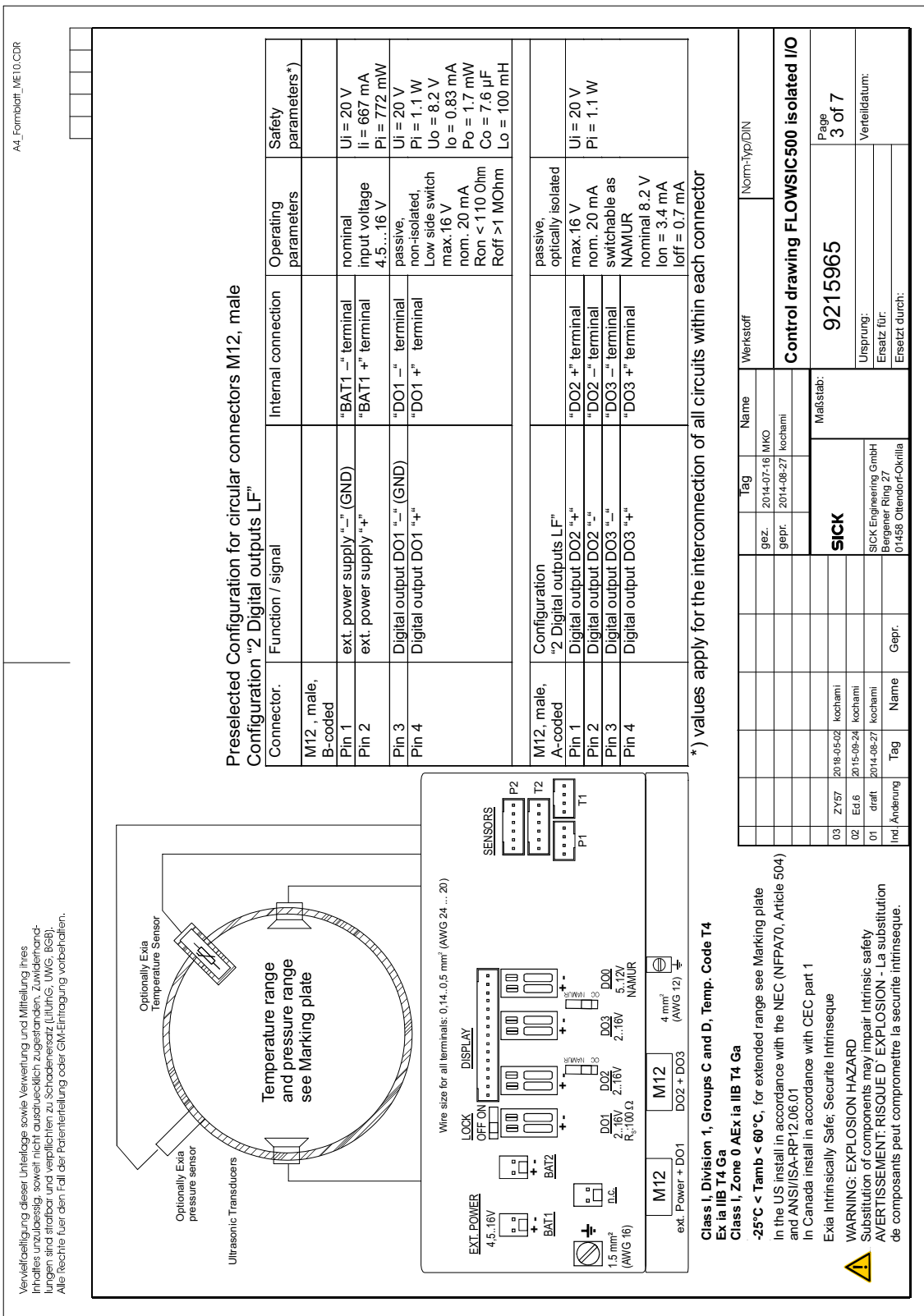


Fig. 78 Control diagram 9215965 (page 4)

Subject to change without notice

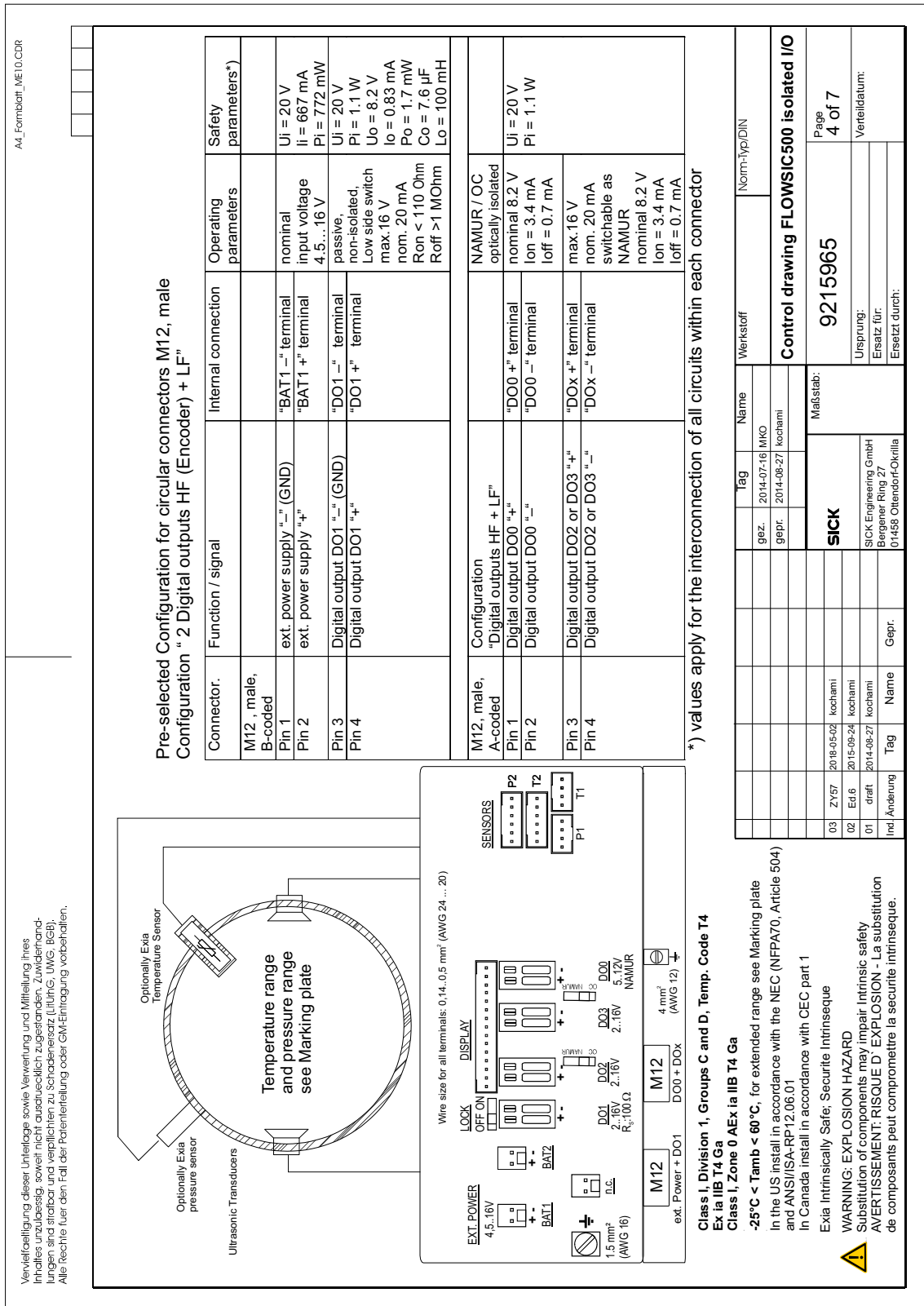


Fig. 79 Control diagram 9215965 (page 5)

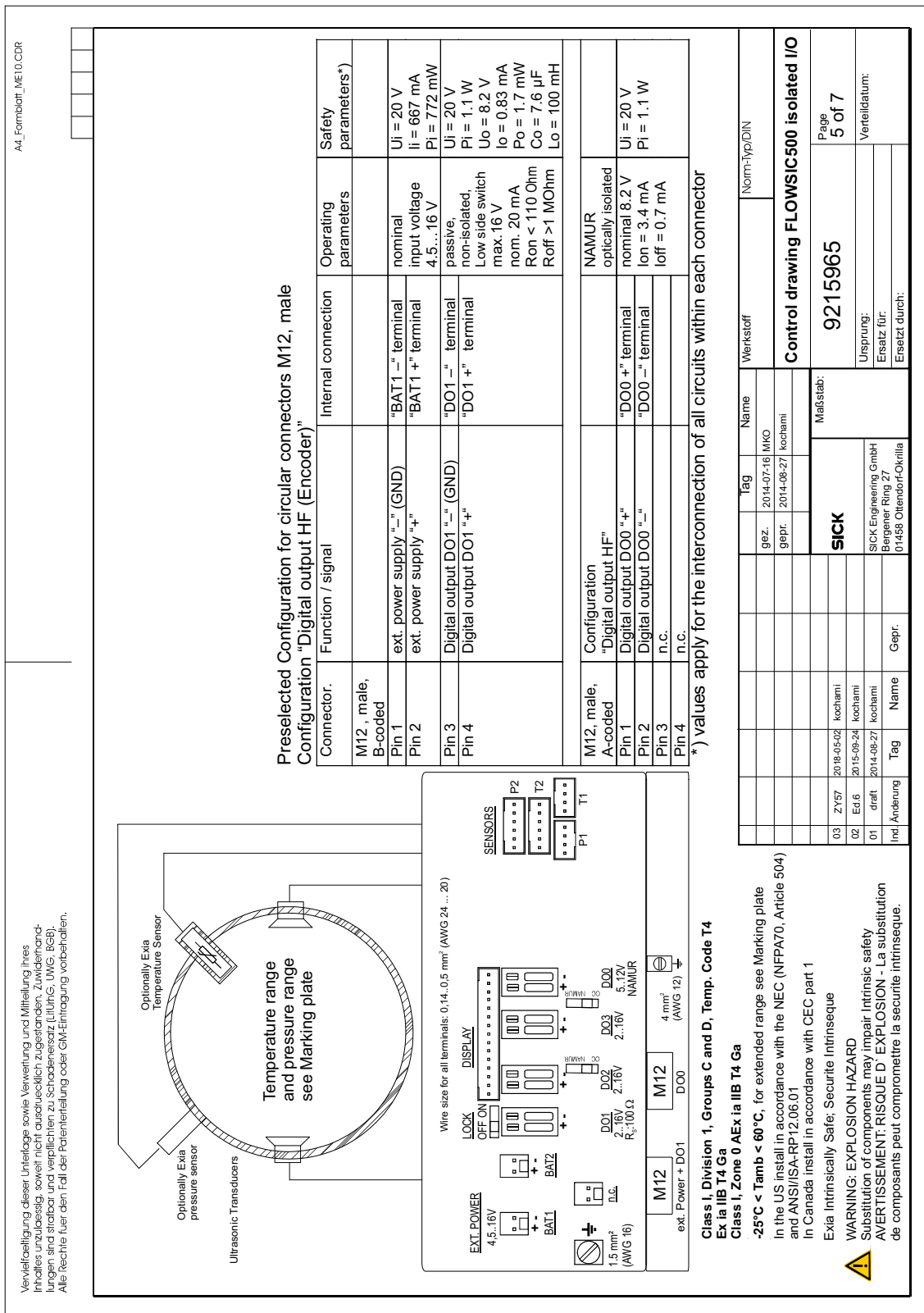


Fig. 80 Control diagram 9215965 (page 6)

Subject to change without notice

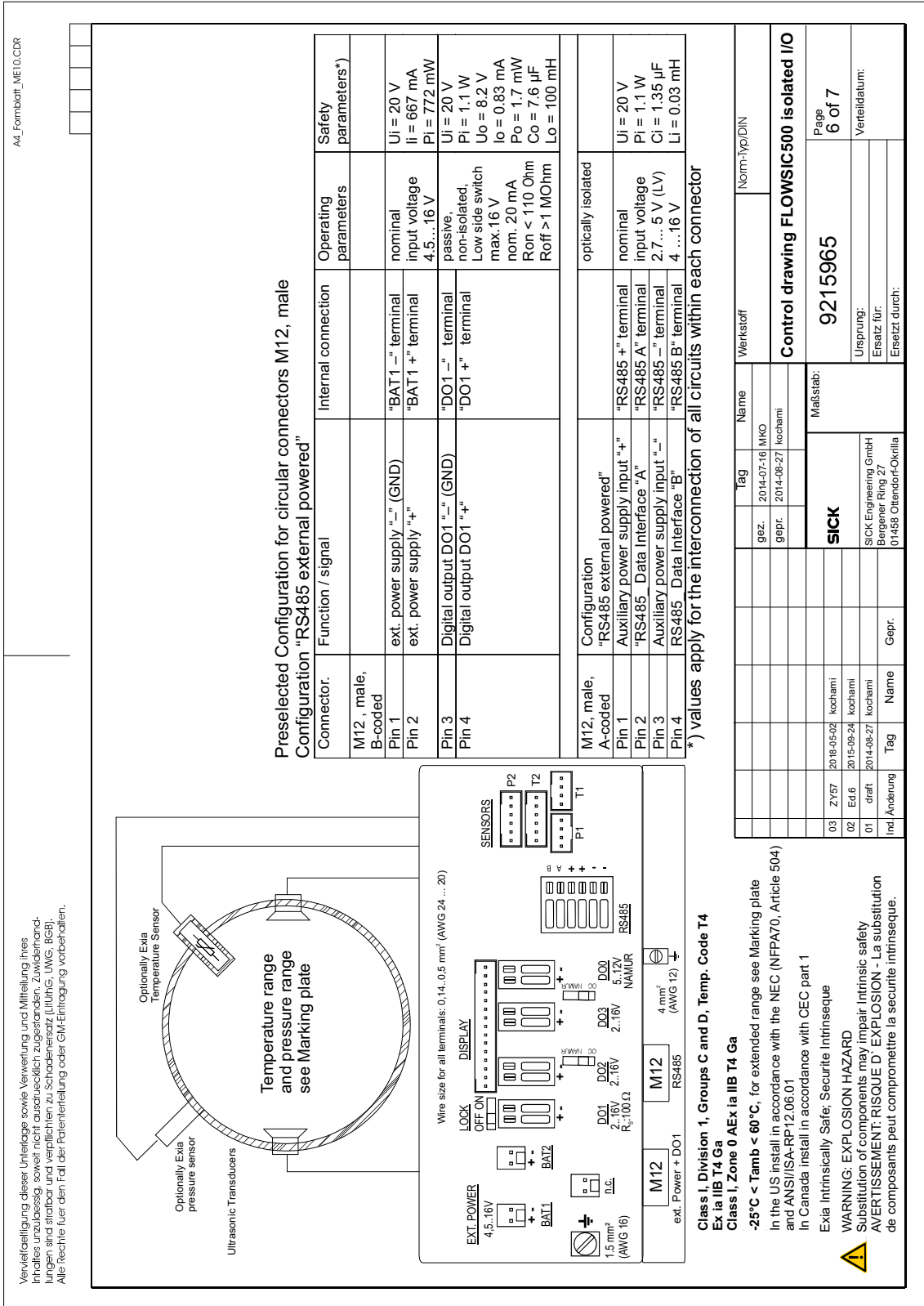
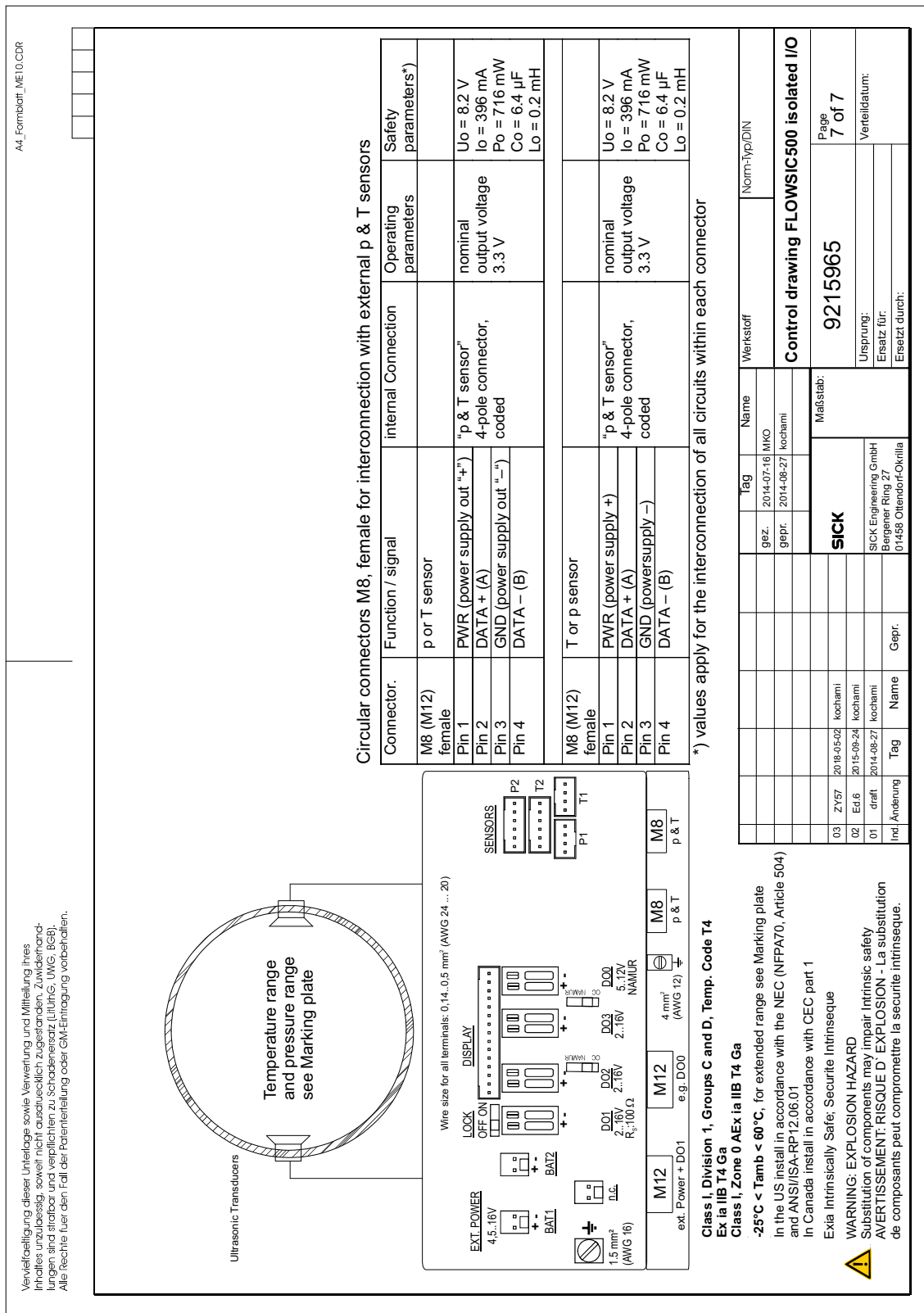


Fig. 81 Control diagram 9215965 (page 7)



9.8 Connection diagrams for operation of the FLOWSIC500 in accordance with ATEX/IECEX

Fig. 82 Control diagram 9215966 (page 1)

Subject to change without notice

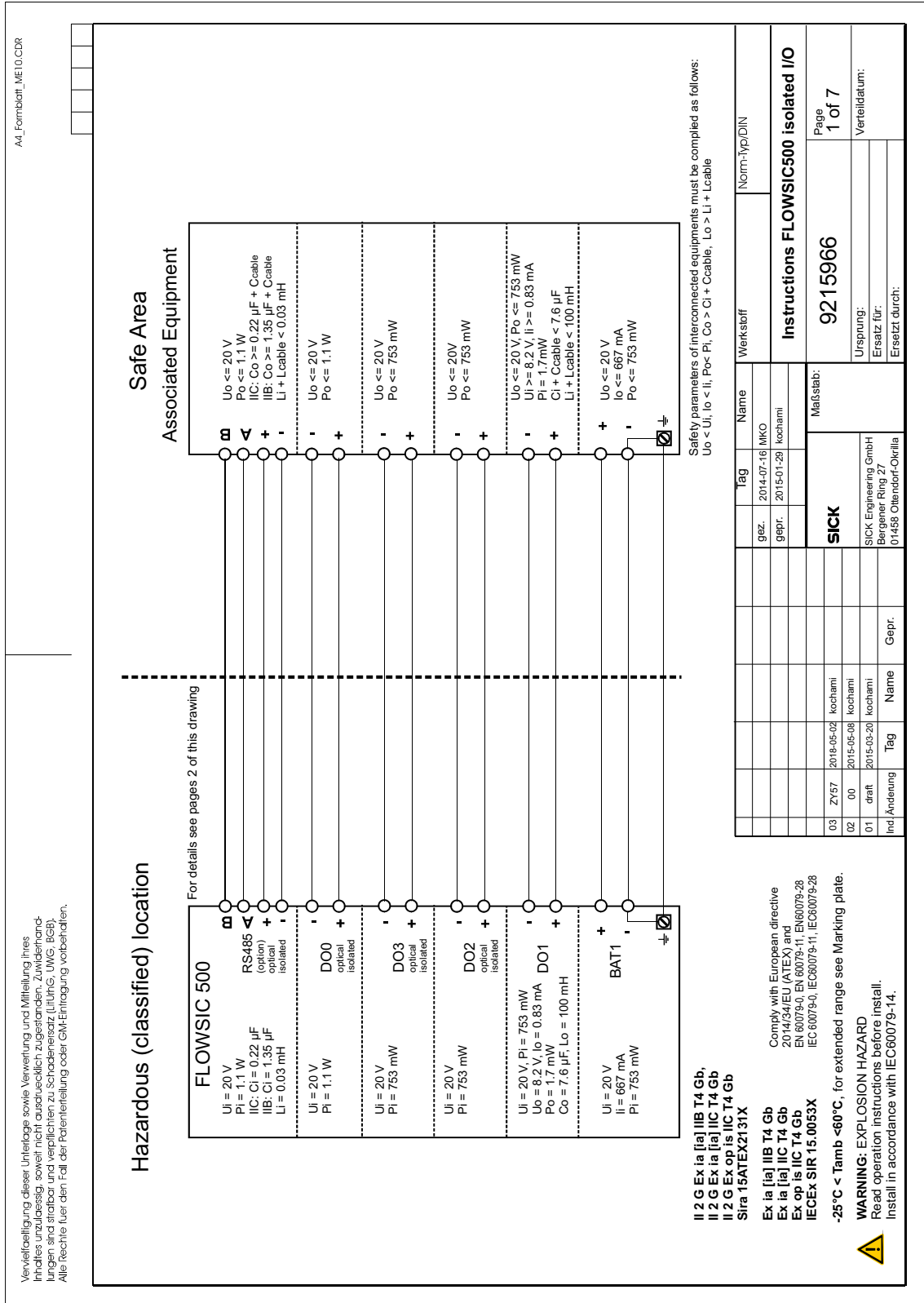


Fig. 83 Control diagram 9215966 (page 2)

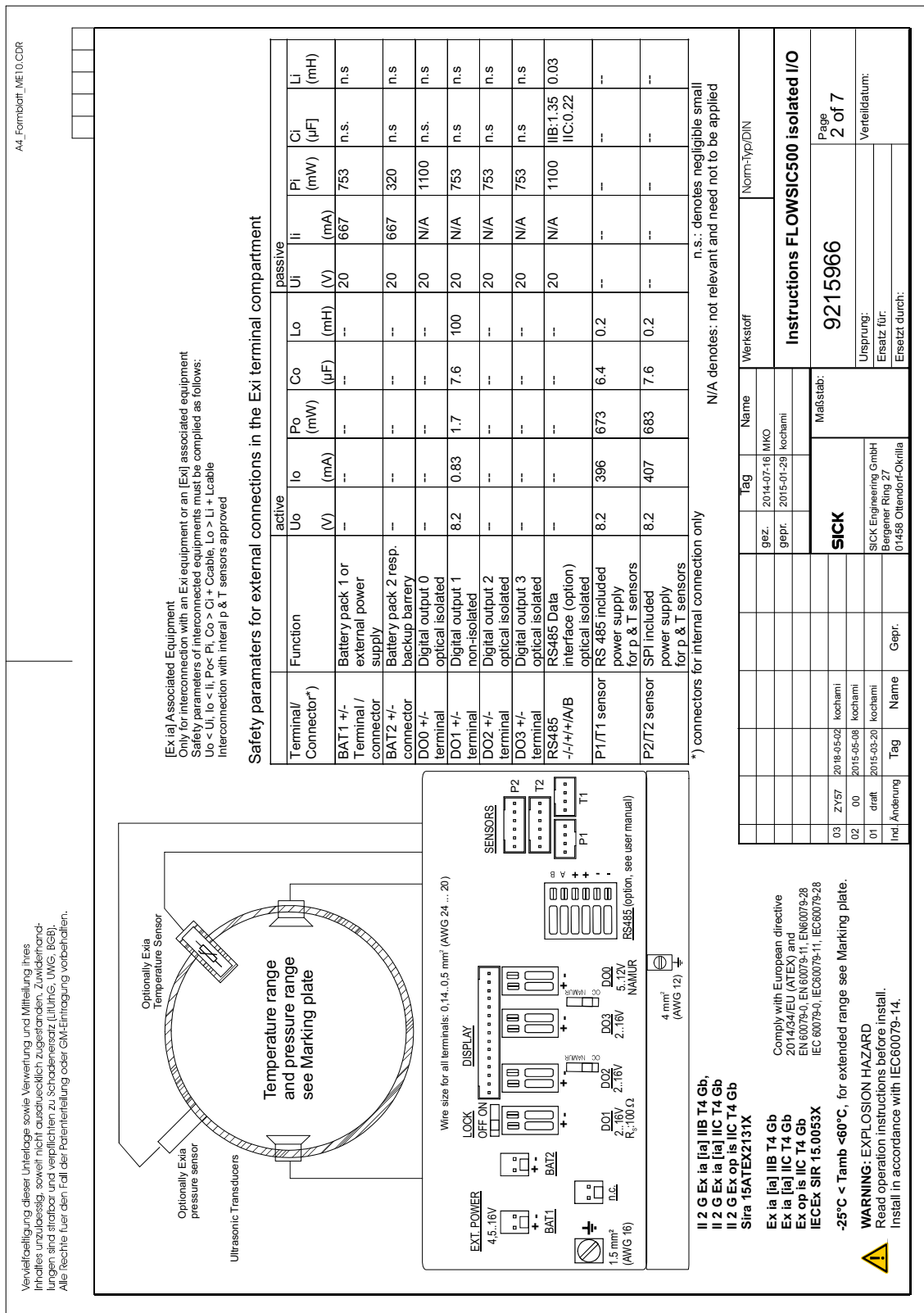


Fig. 84 Control diagram 9215966 (page 3)

Subject to change without notice

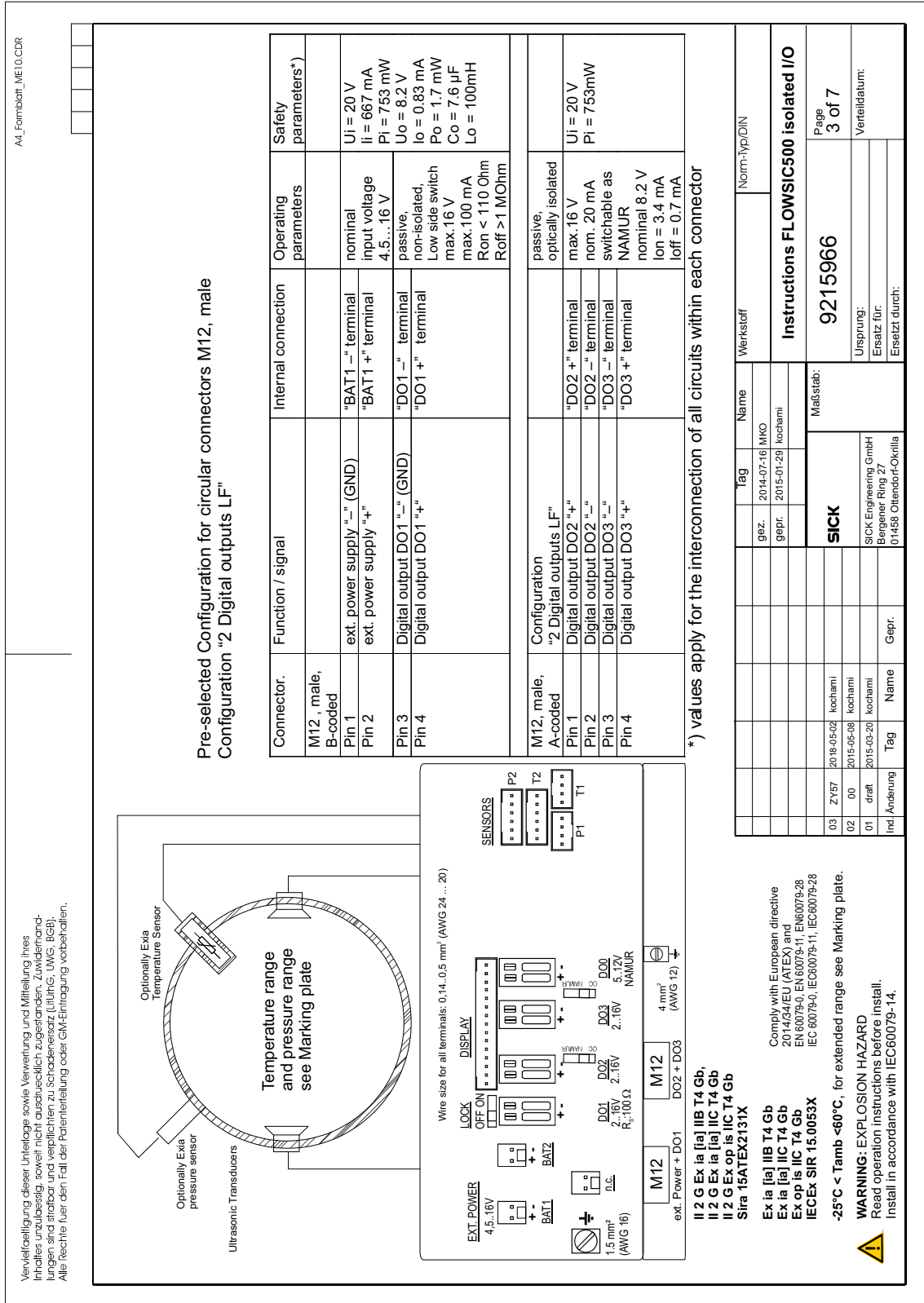


Fig. 85 Control diagram 9215966 (page 4)

A4_Formblatt_ME10.CDR

Pre-selected Configuration for circular connectors M12, male
Configuration " 2 Digital outputs HF (Encoder) + LF"

*) values apply for the interconnection of all circuits within each connector

Connector.	Function / signal	Internal connection	Operating parameters	Safety parameters*)
M12, male, B-coded				
Pin 1	ext. power supply "-" (GND)	"BAT1 -" terminal	nominal input voltage 4.5...16 V	Ui = 20 V Ii = 667 mA
Pin 2	ext. power supply "+"	"BAT1 +" terminal	passive, non-isolated, Low side switch max. 16 V	Pi = 753 mW Uo = 8.2 V
Pin 3	Digital output DO1 "-" (GND)	"DO1 -" terminal	max. 100 mA Ron < 110 Ohm	Io = 0.83 mA Po = 1.7 mW Co = 7.6 µF
Pin 4	Digital output DO1 "+"	"DO1 +" terminal	Roff > 1 MOhm	Lo = 100 mH
M12, male, A-coded	Configuration "Digital outputs HF + LF"		NAMUR optical isolated	
Pin 1	Digital output DO0 "+"	"DO0 +" terminal	nominal 8.2 V	Ui = 20 V
Pin 2	Digital output DO0 "-"	"DO0 -" terminal	Ion = 3.4 mA	Pi = 753mW
Pin 3	Digital output DO2 or DO3 "+"	"DOX +" terminal	loff = 0.7 mA	
Pin 4	Digital output DO2 or DO3 "-"	"DOX -" terminal		

gepr.	Tag	Name	Werkstoff	Norm-Typ/DIN
gepr.	2014-07-16	MKD		
gepr.	2015-01-29	kochami		

Maßstab:		Page
SICK		4 of 7
SICK Engineering GmbH Bergener Ring 27 01458 Ottendorf-Okrilla		Verteildatum:
Incl. Änderung		Ersetzt durch:

II 2 G Ex ia [ia] IIB T4 Gb,
II 2 G Ex ia [ia] IIC T4 Gb
Sira 15ATEX2131X

Ex ia [ia] IIB T4 Gb
Ex ia [ia] IIC T4 Gb
Ex op is IIC T4 Gb
IECEX SIR 15.0053X

-25°C < Tamb < 60°C, for extended range see Marking plate.

WARNING: EXPLOSION HAZARD
Read operation instructions before install.
Install in accordance with IEC60079-14.

Fig. 86 Control diagram 9215966 (page 5)

Subject to change without notice

A4_Fomblott_ME10_CDR

*) values apply for the interconnection of all circuits within each connector

Pre-selected Configuration for circular connectors M12, male Configuration "Digital output HF" (Encoder)

Connector.	Function / signal	Internal connection	Operating parameters	Safety parameters*)
M12, male, B-coded				
Pin 1	ext. power supply "-" (GND)	"BAT1 -" terminal	nominal input voltage 4.5...16 V	Ui = 20 V Ii = 667 mA Pi = 753 mW
Pin 2	ext. power supply "+"	"BAT1 +" terminal	passive, non-isolated, Low side switch max. 16 V	Uo = 8.2 V Io = 0.83 mA Po = 1.7 mW Co = 7.6 µF Lo = 100 mH
Pin 3	Digital output DO1 "-" (GND)	"DO1 -" terminal		
Pin 4	Digital output DO1 "+"	"DO1 +" terminal		
M12, male, A-coded	Configuration "Digital output HF"		NAMUR optical isolated	
Pin 1	Digital output DO0 "+"	"DO0 +" terminal	nominal 8.2 V	Ui = 20 V
Pin 2	Digital output DO0 "-"	"DO0 -" terminal	Ion = 3.4 mA Ioff = 0.7 mA	Pi = 1.1 W
Pin 3	n.c.	--		
Pin 4	n.c.	--		

II 2 G Ex ia [ia] IIB T4 Gb,
II 2 G Ex ia [ia] IIC T4 Gb
Sira 15ATEX213X

Ex ia [ia] IIB T4 Gb
Ex ia [ia] IIC T4 Gb
Ex op is IIC T4 Gb
IECEX SIR 15.0053X

-25°C < Tamb < 60°C, for extended range see Marking plate.

WARNING: EXPLOSION HAZARD
Read operation instructions before install.
Install in accordance with IEC60079-14.

gez.	Tag	Name	Werkstoff	Norm-Typ/DIN
	2014-07-16	MKO		
gepr.	2015-01-29	kochami		
SICK				Maßstab:
SICK Engineering GmbH Bergener Ring 27 01468 Ottendorf-Okrilla				Instructions FLWSIC500 isolated I/O
Incl. Änderung				9215966
Tag				Page 5 of 7
Name				Verteiltdatum:
Gepr.				Ersatz für:
				Ersetzt durch:

Fig. 87 Control diagram 9215966 (page 6)

A4_Fomblott_ME10.CDR

Pre-selected Configuration for circular connectors M12, male Configuration "RS485 external powered"

Connector.	Function / signal	Internal connection	Operating parameters	Safety parameters*)
M12, male, B-coded				
Pin 1	ext. power supply "-" (GND)	"BAT1 -" terminal	nominal input voltage 4.5...16 V	UI = 20 V Ii = 667 mA Pi = 753 mW Uo = 8.2 V
Pin 2	ext. power supply "+"	"BAT1 +" terminal		
Pin 3	Digital output DO1 "-" (GND)	"DO1 -" terminal	passive, non-isolated, Low side switch max. 16 V max. 100 mA Ron < 110 Ohm Roff > 1 MOhm	Io = 0.83 mA Po = 1.7 mW Co = 7.6 µF Lo = 100 mH
Pin 4	Digital output DO1 "+"	"DO1 +" terminal		
M12, male, A-coded	Configuration "RS485 external powered"		isolated	
Pin 1	Auxiliary power supply input "+"	"RS485 +" terminal	nominal input voltage 2.7...5 V (LV) 4...16V	UI = 20V PI = 1.1 W IIC: Ci = 1.35 µF IIB: Ci = 0.22 µF Li = 0.03 mH
Pin 2	"RS485 Data Interface "A"	"RS485 A" terminal		
Pin 3	Auxiliary power supply input "-"	"RS485 B" terminal		
Pin 4	RS485_ Data Interface "B"	"RS485 -" terminal		

*) values apply for the interconnection of all circuits within each connector

Page 6 of 7

Verteidatum:

Ursprung:

Ersatz für:

Ersetzt durch:

gepr.	Tag	Name	Werkstoff	Norm-Typ/DIN
gepr.	2014-07-16	MKD		
gepr.	2015-01-29	kochami		
SICK				
SICK Engineering GmbH Bergener Ring 27 01458 Ottendorf-Okrilla				

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-25°C < Tamb < 60°C, for extended range see Marking plate.

WARNING: EXPLOSION HAZARD
Read operation instructions before install.
Install in accordance with IEC60079-14.

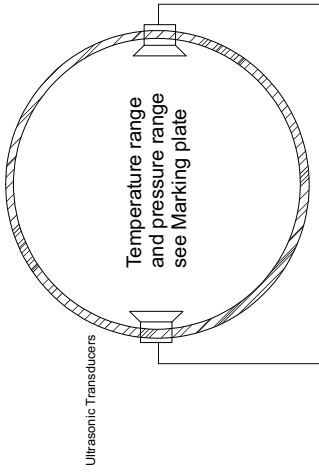
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Fig. 88 Control diagram 9215966 (page 7)

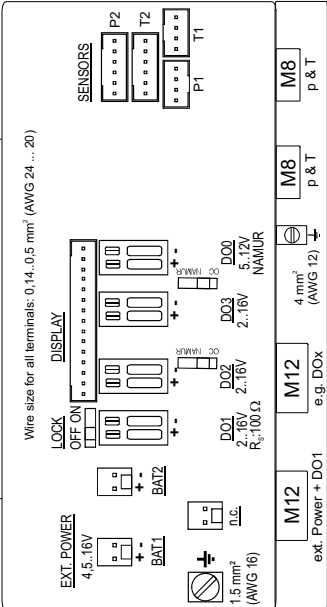
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A4_Foerblott_ME10_CDR



Temperature range and pressure range see Marking plate

Ultrasonic Transducers



Wire size for all terminals: 0,14...0,5 mm² (AWG 24 ... 20)

A4_Foerblott_ME10_CDR

Circular connectors M8, female for interconnection with external p & T sensors

Connector	Function / signal	internal Connection	Operating parameters	Safety parameters*)
M8 (M12) female	p or T sensor			
Pin 1	PWR (power supply out "+")	"p & T sensor" 4-pole connector, coded	nominal output voltage 3.3 V	U _o = 8.2 V I _o = 396 mA P _o = 673 mW C _o = 6.4 µF L _o = 0.2 mH
Pin 2	DATA + (A)			
Pin 3	GND (power supply out "-")			
Pin 4	DATA - (B)			
M8 (M12) female	T or p sensor			
Pin 1	PWR (power supply +)	"p & T sensor" 4-pole connector, coded	nominal output voltage 3.3 V	U _o = 8.2 V I _o = 396 mA P _o = 673 mW C _o = 6.4 µF L _o = 0.2 mH
Pin 2	DATA + (A)			
Pin 3	GND (powersupply -)			
Pin 4	DATA - (B)			

*) values apply for the interconnection of all circuits within each connector

gez.	Tag	Name	Werkstoff	Norm-/Typ/DIN
	2014-07-16	MKO		
gez.	2015-01-29	kocharni		
SICK				
Maßstab:				
9215966				
Instructions FLOWSiC500 isolated I/O				
Page 7 of 7				
Verteildatum:				
Ursprung:				
Ersatz für:				
Ersetzt durch:				

Incl. Änderung	Tag	Name	Gepr.
03	ZY57	2018-05-02	kocharni
02	00	2015-05-08	kocharni
01	draht	2015-03-20	kocharni

Comply with European directive 2014/53/EU (ATEX) and EN 60079-0, EN 60079-11, EN 60079-28 IEC 60079-0, IEC 60079-11, IEC 60079-28

Ex ia [ia] IIB T4 Gb
Ex ia [ia] IIC T4 Gb
Ex op is IIC T4 Gb
IECEX SIR 15.0053X

-25°C < Tamb < 60°C, for extended range see Marking plate.

WARNING: EXPLOSION HAZARD
 Read operation instructions before install.
 Install in accordance with IEC60079-14.

A		P	
Adapter	17	Parameter logbook	23
Additional documentation (information)	14	Plug-in connector cover	52
Assembly clearance	52	Potentially explosive atmospheres	41
C		Pressure measuring port	52
Calculation method	24	Pressure transmitter, external	25
CE certificate	130	Pressure transmitter, installation	52
Certification	130	Pressure transmitter, integrated	25
Clearing Malfunctions	91	Product identification	11
Combustible gas	12	Product name	11
Conformities	130	R	
D		Reference potential	52
Designated users	13	Replacement gas flow meter	112
E		Responsibility of user	13
Error messages	75	Restrictions of use	12
Event logbook	23	S	
F		Safety information on subject	
Flow direction	38	- Electrical safety	43
I		Serial number	11
Icons (Explanation)	3	Signal words	3
Ignitable gases	12	T	
Information symbols	3	Target group (user)	13
Intended use	11	Temperature measuring port	52
- Designated users	13	Temperature transmitter, external	25
- Restrictions of use	12	Temperature transmitter, installation	58
- User (target group)	13	Temperature transmitter, integrated	25
L		Three-way test valve	26
Logbooks	23	Totalizers	22
M		Type approval	130
Manufacturer	11	Type code	134
Measured values	11	Type plate	11
Measuring function (general)	11	U	
Messages	75	User	
Meter exchange	97	- Designated users	13
Metrology logbook	23	- Responsibility of user	13
Minimess coupling	26	V	
O		Volume conversion	24
Overload protection	133	W	
		Warning symbols, warning levels	3

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